

WELL LOG BUREAU, KANSAS GEOLOGICAL SOCIETY
BITTING BLDG., WICHITA, KANSAS

20885

26-33-3E

CASING RECORD

LOCATION NW NE NE

SEC 20 T 33 R 3E

20" 10"
15 1-2 8 1-4
12 1-2 6 5-8
5 3-16

FARM Nelson
COMPANY Waite Phillips.
CONTRACTOR
COMMENCED

NO. 6 COUNTY Cowley

COMPLETED

TOTAL DEPTH 3206

SHOT QUARTS BETWEEN

CORRESPONDENCE REGARDING THIS WELL SHOULD BE REFERRED TO Waite Phillips
Tulsa, Okla.

ELEVATION

FIGURES INDICATE BOTTOM OF FORMATIONS.

INITIAL PRODUCTION

REMARKS



Formation	Depth	Formation	Depth	Formation	Depth.
sand	55	sand water	1010	lime	1915
slate	60	slate	1020	shale	1975
red rock	75	lime	1025	lime	1985
slate	115	slate	1030	shale	2185
lime	135	lime	1035	sand	2265HFW
slate	175	slate	1050	sand	2275
sand lime	185	lime wtr	1060	slate	2350
slate	195	slate	1105	lime	2360
lime	305 HFW	lime	1115	slate	2570
slate	320	shale	1125	sand	2589
red rock	325	lime	1135	sh oil 2570 water	74
lime	350	shale	1195	lime	2630
shale	360	lime	1210	slate	2665
red rock	365	shale	1220	sand	2685 HFW
lime	405	lime	1230	slate	2726
shale	415	slate	1260	slate	2740
red rock	425	lime	1270	lime	2760
lime	475	slate	1305	slate	2770
shale	485	lime	1355	lime	2845
lime	540	slate	1405	lime	2850
shale	550	lime	1415	shale	2860
red rock	575	slate	1440	lime	2870
shale	585	lime	1445	shale	2960
red rock	600	slate	1450	lime	3045
lime	625	lime	1485	slate	3100
shale	630	sd lime	1505	lime	3110
lime	650	shale	1510	slate	3170
shale	670	lime	1570	red rock	3180
lime	680	slate	1580	shale	3228 CM
shale	690	lime	1645	sand 2178	3206SLM
lime	700	slate	1690	1st gas	3178
shale	735	lime	1700	big gas	3182
lime	740	shale	1720	1st flow	3186
shale	775	sand	1740 HFWT.D.		3206
lime	785	shale	1755	top of chat	
shale	810	lime	1780		
lime	830	shale	1830		
shale	930	lime	1845		
lime	935	shale	1870		
slate	995	red rock	1895		