

6-33-3E Inc

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5901
Name CRACO, Inc.
Address Box 2069
Ponca City, Oklahoma 74602
City/State/Zip Ponca City, Oklahoma 74602

Purchaser Total Petroleum
Denver, Colorado

Operator Contact Person Jim Craig
Phone 405-765-2142

Contractor: License # 5676
Name EDCO Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/20/87... 7/27/87... 8/15/87...
Spud Date Date Reached TD Completion Date

3300...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

API NO. 15-035-23,770
County... Cowley

SW. SW. SW. Sec. 6... Twp. 33... Rge. 3... East
 West

330... Ft North from Southeast Corner of Section
4950... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

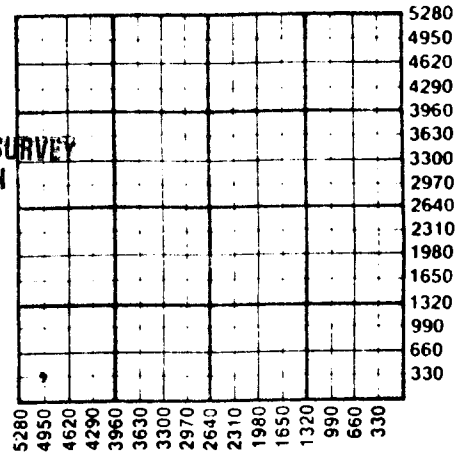
Lease Name... Wayco... Well #... 1

Field Name... Hillview SW EXT.

Producing Formation... Bartlesville Sand

Elevation: Ground... 1182... KB... 1187

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc.)... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name CRACO, Inc. Lease Name Wayne Well # 1

Sec. 6 Twp. 33 Rge. 3 East West County Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Iatan	2218	-1027
Stalneck	2263	-1072
Layton	2652	-1461
Kansas City	2814	-1623
Warmaton	3008	-1817
Cherokee	3126	-1935
Bartlesville Sd.	3255	-2064
Mississippi	3271	-2080

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	25 Bbls	MCF	10 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3260-3264

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		300'		NA	
Production	7-7/8	5-1/2		3300'			

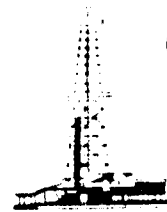
PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2	3260-3264	Acidized 250.15% Frac. w/.15,000 lbs. sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8	3283			

Date of First Production 8/15/87 Producing Method Flowing Pumping Gas Lift Other (explain).....



DRILLING COMPANY, INC.



6-33-36

~~100 WEST KID CUSH~~ — P.O. BOX 645 — EL DORADO, KANSAS 67042

July 29, 1987

To: Craco, Inc.
P. O. Box 2069
Ponca City, OK 74602

Lease: Wayne #1

Location: Sec. 6, Twp. 33, Rge. 3E
Cowley County, Kansas

Drilling Dates: July 20, 1987 through July 27, 1987

Drilling Log:

Surface TD: 332 ft
Surface Set: 322 ft of 8 5/8" surface casing
Cemented By: United Cementing w/175 sacks common 3% CC, 1/4 lb flake

0 - 332	Surface hole
332 - 1770	Shale w/lime
1770 - 2080	Lime and sandy shale
2080 - 2218	Shale and lime
2218 - 2264	Jatan
2264 - 2469	Stalnaker
2469 - 2611	Not available
2611 - 2921	Kansas City
2921 - 3112	Lime w/shale
3112 - 3119	Cherokee
3119 - 3260	Shale and lime
3260 - 3277	Bartlesville
3277 - 3300	Mississippi
3300	TD