

DESCRIPTION

Formation and Remarks  
 Bottom Top

State Earl Wakefield Company  
 County Howard Farm 1301 Well No. (2)  
 Contractor  
 Commenced  
 Completed  
 Remarks SE cor  
 Altitude 1107  
 Production

LOG

Top	Bottom	Formation and Remarks
55	5	SD 1245 NL
155	1	
70	L	60 L, 1, X
75	1	70 1
80	L	80 L
200	1	85 1
25	L	90 L
45	1	95 1
75	L	810 L
335	VL	20 1
181	330	23 L
40	1	45 1
48	R	50 L
65	L	55 1
70	1	58 L
85	L	90 1
90	R	905 L
410	L	20 1
15	1	28 L
20	L	50 1
210	15-20	55 L
35	L	87 1
40	1	1000 -
45	R	1000 = 1010
600	L	HFW 987-1000
75	L	22 1
505	L	25 LX
10	915	50 1
65	L	55 L
90	R	1127 1
98	1	32 L
624	R	40 1
70	L	50 L
85	1	57 1, X
90	L	70 L
700	1	95 1
05	L	1225 LX, 1
10	1	50 1, X
25	L	55 1
30	VL	61 L
35	L	1302 1
40	1	15 L
50	L	40 1

CASING RECORD

10"	1800	
8 1/4"	2035	
20"	73	
6 3/8"	3265	
15 1/2"	139	
5 1/8"	3304	
12 1/2"	1343 1026	
Shot	Quarts	Between

LOG—Continued

Top	Bottom	Formation and Remarks
83	L	92 -
87	1	HFW 1765-75
95	L	98 1
1400	1	1805 L
07	L	07 1
12	1	10 L
20	L	15 1
75	1	65 L
50	VL	72 1
95	1	82 L
1558	L	90 1
1/2	BW 1530	95 L
63	1	1915 1
90	L	30 R
95	1	40 L
1600	L	1/2 BW 1935
05	1	45 1
15	L	80 L
20	1	5 BW
85	L	2005 1
90	1	15 L
1735	1	25 1
40	L	42 L
47	1	2193 1
57	L	2215 L
65	1	50 - L
2	BW 1747	55 1

not spotted

Top stal, 2193

Top Stalmer, 2193

LOG—Continued

LOG—Continued

Top	Bottom	Formation and Remarks	Top	Bottom	Formation and Remarks
HFW	2215-55				shot 10 gts
	2260 -				3315-250
	671		3332		- TD
	2330 -				comp for min. well
	Base Drilled 1980				
	T. Lansing 2193				
2647	NL	Shipp			Out
47	1				
60	-L				
80	-1				
2710	1				
20	-				
60	-1				
77	1				
83	L				
2813	1				
38	L				
41	1				
2915	L				
20	1				
36	L				
3005	1				
20	L				
30	1				
50	L				
55	1				
3125	L				
80	1				
95	L				
3250	1				
55	1.x				
65	1				
68	L				
75	1				
78	R				
3306	1	TD			
		est 1/2 M gas 3304			
		Base Drilled 3305 case			
		drilled plug			
		Est 1 M gas - spray oil			
		55 d 3304 1/2			
		good sho 3319			
		TD 3336 no inc.			
		TD 3332			
		fl 10-12 BOPD			