

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5558
Name: Dawson-Markwell Exploration Co.
Address: P.O. Box 2446
Oklahoma City, OK 73101-2446
City/State/Zip:
Purchaser: Gas Transmission Organization
Operator Contact Person: Ed L. Markwell, Jr.
Phone: (405) 232-0418
Contractor: Name: Jeffries Well Service
License: 32727
Geologist: Jim Craig

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Zenith Drilling Corporation
Well Name: Johnson # 1

Original Comp. Date: 12-4-72 Original Total Depth: 3296
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
11-15-00 11-19-00 5-10-01
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 035-20482-0001
County: Cowley
SE SW NW Sec. 29 Twp. 33 S. R. 3 East West
2310 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Johnson "OWHO" Well # 1
Field Name: Rainbow Bend

Producing Formation: Mississippi
Elevation: Ground: 1104 Kelly Bushing: 1109
Total Depth: 3296 Plug Back Total Depth: 3276
Amount of Surface Pipe Set and Cemented at 245 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY JFH 7/2/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

NOISENATION

2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-19-01
Subscribed and sworn to before me this 19th day of June, 2001.
Notary Public: Cherise Hall
Date Commission Expires: 11/19/01

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
IOG

Operator Name: Dawson-Markwell Exploration Co. Lease Name: Johnson Well #: 1
 Sec. 29 Twp. 33 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submil Copy)

List All E. Logs Run:

Gamma - Neutron - Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Zenith Drilling Corporation 12-4-72
 Geo Report Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8		245		185	
Production	7 7/8	4 1/2	9.5	3289	Pozmix	75	Salt 10%-Gel 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3268-3275	250 Gals 10% - Mud Acid	3268

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3273		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
Temporarily Abandoned	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		trace	40	10		

Disposition of Gas **METHOD OF COMPLETION** Production Interval **3268'-3275'**

Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)