Company Geodessa Corporation — Lease & Well No. Hunt #1-A

Elevation 1130 Kelly Bushing — Formation Bartlesville — Effective Pay - Ft. — Ticket No. 12810

Date 1/5/82 — Sec. 28 — Twp. 33S — Range 3E — County Cowley — State Kansas

Test Approved by M Davis — Western Representative Allen Edgington

Formation Test No. 2 — Interval Tested from 3322 ft. to 3346 ft. — Total Depth 3370 ft.

Packer Depth 3322 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 3346 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3330 ft. — Recorder Number 13268 — Cap. 4225

Bottom Recorder Depth (Outside) 3334 ft. — Recorder Number 1559 — Cap. 4200

Below Straddle Recorder Depth 3367 ft. — Recorder Number 42 — Cap. 4000

Drilling Contractor Reynolds Rig #1 — Drill Collar Length 308 — I. D. 2¼ in.

Mud Type Chemical — Viscosity 45 — Weight Pipe Length - — I. D. - in.

Weight 9.1 — Water Loss 10.4 cc. — Drill Pipe Length 3014 — I. D. 3.8 in.

Chlorides 1600 P.P.M. — Test Tool Length 25 ft. — Tool Size 5 in.

Jars: Make WTC — Serial Number 404 — Anchor Length 24 ft. — Size 5 in.

Did Well Flow? Yes — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½XH in.

Blow: Strong. Gas to surface.

Recovered 190 ft. of very light oil cut heavy gas cut mud - 2% oil

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Read outside chart.

Time Set Packer(s) 5:30 ~~A.M.~~ ~~P.M.~~ — Time Started Off Bottom 8:15 A.M. P.M. — Maximum Temperature 122

Initial Hydrostatic Pressure			(A)	1610	P.S.I.	
Initial Flow Period	Minutes 30	(B)	54	P.S.I. to (C)	66	P.S.I.
Initial Closed In Period	Minutes 45	(D)	799	P.S.I.		
Final Flow Period	Minutes 30	(E)	69	P.S.I. to (F)	76	P.S.I.
Final Closed In Period	Minutes 60	(G)	782	P.S.I.		
Final Hydrostatic Pressure		(H)	1601	P.S.I.		

GAS FLOW REPORT

Date 1/5/82 Ticket 12810 Company Geodessa Corporation

Well Name and No. Hunt #1-A Dst No. 2 Interval Tested 3322-3346

County Cowley State Kansas Sec. 28 Twp. 33S Rg. 3E

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
SECOND FLOW						
	40 Min	5" water	¼" Orifice			3,710 C.F.P.D.
	50 Min	7" water	¼" Orifice			4,450 C.F.P.D.
	60 Min	7" water	¼" Orifice			4,450 C.F.P.D.

GAS BOTTLE

Serial No. - Date Bottle Filled - Date to be Invoiced 1/5/82

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Geodessa Corporation

Authorized by M Davis

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 1/5/82 Test Ticket No. 12810

Recorder No. 1559 Capacity 4200 Location 3334 Ft.

Clock No. - Elevation 1130 Kelly Bushing Well Temperature 122 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1610	P.S.I.
B	First Initial Flow Pressure	54	P.S.I.
C	First Final Flow Pressure	66	P.S.I.
D	Initial Closed-in Pressure	799	P.S.I.
E	Second Initial Flow Pressure	69	P.S.I.
F	Second Final Flow Pressure	76	P.S.I.
G	Final Closed-in Pressure	782	P.S.I.
H	Final Hydrostatic Mud	1601	P.S.I.

	Time Given	Time Computed
Open Tool	5:30A M	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	45 Mins.	45 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	60 Mins.	60 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	54
P 2 5	54
P 3 10	54
P 4 15	58
P 5 20	61
P 6 25	63
P 7 30	66
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	66
3	67
6	155
9	272
12	362
15	450
18	521
21	581
24	625
27	664
30	697
33	723
36	748
39	766
42	783
45	799

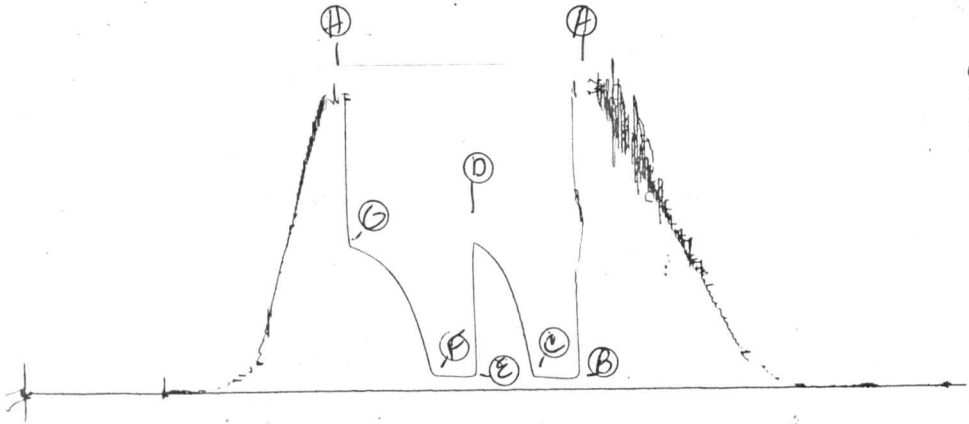
Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	69
5	69
10	69
15	72
20	73
25	74
30	76

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	76
3	107
6	198
9	277
12	350
15	415
18	475
21	522
24	563
27	596
30	627
33	652
36	677
39	697
42	714
45	728
48	742
51	754
54	767
57	775
60	782

Tkt # 12810



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TKt # 12810

Below Straddle