Lt #7702

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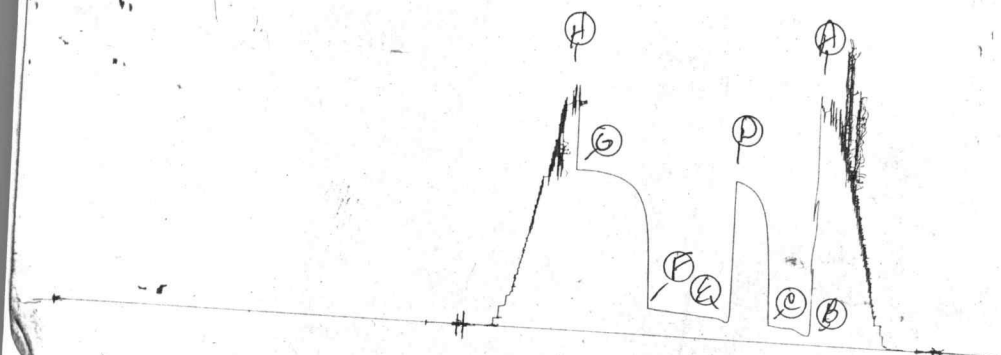

3354

Company Camio Oil Company — Lease & Well No. Hunt #1

Elevation 1172 Kelly Bush. Formation Layton — Effective Pay ---- Ft. Ticket No. 7702

Date 9/26/80 Sec. 34 Twp. 33S Range 4E — County Cowley State Kansas

Test Approved by Joe Baker — Western Representative Allen Edgington

Formation Test No. 1 Interval Tested from 2456 ft. to 2473 ft. Total Depth 2473 ft.

Packer Depth 2451 ft. Size 6 3/4 in. — Packer Depth - ft. Size - in.

Packer Depth 2456 ft. Size 6 3/4 in. — Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2465 ft. — Recorder Number 3354 Cap. 4200

Bottom Recorder Depth (Outside) 2468 ft. — Recorder Number 1560 Cap. 4500

Below Straddle Recorder Depth - ft. — Recorder Number - Cap. -

Drilling Contractor White & Ellis Drilling Rig #5 — Drill Collar Length 244 I. D. 2¼ in.

Mud Type chemical Viscosity 32 — Weight Pipe Length - I. D. - in.

Weight 9.3 Water Loss 16.0 cc. — Drill Pipe Length 2268 I. D. 3.8 in.

Chlorides 2,000 P.P.M. — Test Tool Length 20 ft. Tool Size 4½OD in.

Jars: Make No Serial Number - — Anchor Length 17 ft. Size 4½OD in.

Did Well Flow? Yes Reversed Out No — Surface Choke Size 1/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4½IF in.

Blow: Strong blow throughout test. Gas to surface sixty minutes. See attached sheet for gas measurements.

Recovered 75 ft. of gas and slightly oil cut mud

Recovered 75 ft. of gas and slightly oil cut water

Recovered 300 ft. of gas cut salt water

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 5:45 A.M. ~~P.M.~~ Time Started Off Bottom 8:45 A.M. ~~P.M.~~ Maximum Temperature 109°

Initial Hydrostatic Pressure			(A)	1270	P.S.I.	
Initial Flow Period	Minutes 30		(B)	50	P.S.I. to (C)	97 P.S.I.
Initial Closed In Period	Minutes 30		(D)	869	P.S.I.	
Final Flow Period	Minutes 60		(E)	94	P.S.I. to (F)	151 P.S.I.
Final Closed In Period	Minutes 60		(G)	881	P.S.I.	
Final Hydrostatic Pressure			(H)	1244	P.S.I.	

WT

GAS FLOW REPORT

Date 9/26/80 Ticket 7702 Company Camio Oil Company

Well Name and No. Hunt #1 Dst No. 1 Interval Tested 2456'-2473'

County Cowley State Kansas Sec. 34 Twp. 33S Rg. 4E

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
SECOND FLOW						
	60 min.	1.5 lbs.	1/4" orifice			11,020 CFPD
	65 min.	2.0 lbs.	1/4" orifice			12,700 CFPD
	70 min.	2.0 lbs.	1/4" orifice			12,700 CFPD
	80 min.	2.0 lbs.	1/4" orifice			12,700 CFPD
	85 min.	2.5 lbs.	1/4" orifice			14,300 CFPD
	90 min.	2.5 lbs.	1/4" orifice			14,300 CFPD

GAS BOTTLE

Serial No. WTC #42 Date Bottle Filled 9/26/80 Date to be Invoiced 9/26/80

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Camio Oil Company

Joe Baker

Authorized by

FORM WTC 6

WESTERN TESTING CO., INC.

Pressure Data

Date 9-26-80 Test Ticket No. 7702

Recorder No. 3354 Capacity 4200 Location 2465 Ft.

Clock No. ---------- Elevation 1172 Kelly Bushing Well Temperature 109 °F

Point		Pressure	
A	Initial Hydrostatic Mud	1270	P.S.I.
B	First Initial Flow Pressure	50	P.S.I.
C	First Final Flow Pressure	97	P.S.I.
D	Initial Closed-in Pressure	869	P.S.I.
E	Second Initial Flow Pressure	94	P.S.I.
F	Second Final Flow Pressure	151	P.S.I.
G	Final Closed-in Pressure	881	P.S.I.
H	Final Hydrostatic Mud	1244	P.S.I.

	Time Given	Time Computed
Open Tool	5:45 AM	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	30 Mins.	30 Mins.
Second Flow Pressure	60 Mins.	60 Mins.
Final Closed-in Pressure	60 Mins.	60 Mins.

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point	Mins.	Press.	Point	Minutes	Press.	Point	Minutes	Press.	Point	Minutes	Press.
P 1	0	50		0	97		0	94		0	151
P 2	5	56		3	485		5	107		3	552
P 3	10	75		6	654		10	118		6	677
P 4	15	86		9	734		15	122		9	729
P 5	20	86		12	778		20	124		12	770
P 6	25	90		15	808		25	126		15	795
P 7	30	97		18	829		30	132		18	818
P 8				21	845		35	135		21	831
P 9				24	856		40	137		24	843
P10				27	864		45	141		27	852
P11				30	869		50	143		30	858
P12							55	145		33	864
P13							60	151		36	869
P14										39	872
P15										42	875
P16										45	878
P17										48	879
P18										51	879
P19										54	880
P20										57	880
										60	881