

PI

*Survey*

# State Geological Survey

22-335-4E

AFFIDAVIT OF ~~WICHITA~~ **WICHITA BRANCH**

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Range Oil Company, Inc.

API NO. 15-035-22,720

ADDRESS 240 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

COUNTY Cowley

FIELD \_\_\_\_\_

\*\*CONTACT PERSON John M. Washburn  
PHONE 316-265-6231

PROD. FORMATION \_\_\_\_\_

LEASE Meadows "E"

PURCHASER \_\_\_\_\_

WELL NO. #3

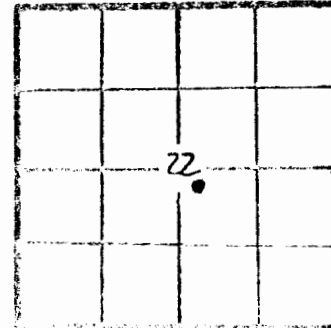
ADDRESS \_\_\_\_\_

WELL LOCATION NW NW SE

DRILLING Range Drilling Company, Inc.  
CONTRACTOR  
ADDRESS 240 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

330 Ft. from North Line and  
330 Ft. from West Line of  
the SE/4SEC. 22 TWP. 33SRGE. 4E

PLUGGING  
CONTRACTOR  
ADDRESS \_\_\_\_\_



WELL PLAT

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 3180 PBTD \_\_\_\_\_

SPUD DATE 12-27-80 DATE COMPLETED 2-21-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1145

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS (New) / (~~XXXXX~~) casing.

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8		247	Common	175	3% CaCl
Production	7 7/8	4 1/2		3179	Common	75	10% salt, 2% Gel, 6# Gil/sx

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1		3139-3153

Size	Setting depth	Packer set at

83- Meadows  
E

Name of lowest fresh water producing stratum Alluvium Depth 75'

Estimated height of cement behind Surface Pipe 247

DV USED? No

WELL LOG

22-33-4E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
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	Spl. Datum	E. Log Datum	Struct. Comp.
15-035-22, 720 C.G.			
NP			
SD.			
HD.			
SE			
TOP			
HO. SD.			
HO. LS.			
IA	1974	-828	1973 -828 7' ↓
ST	2000	-855	2000 -855 5' ↓
PE. LS.	2207	-1062	2207 -1062 6' ↓
PE. SD.	2221	-1076	2216 -1071 4' ↓
HOG	2412	-1267	2412 -1267 ← →
LY	2441	-1296	2446 -1301 3' ↓
KC	2609	-1464	2611 -1466 2' ↑
EKC	2722	-1577	2722 -1577 1' ↑
CV			
OS	2801	-1656	2802 -1657 2' ↑
CK	2910	-1765	2916 -1771 4' ↑
CT			
BP			
M			
MCT	3140	-1995	3138 -1993 7' ↓
MLS	3150	-2005	3153 -2008
RTD	3180	-2035	
LT			3177 2032

Date	Est & Days	
1-30-81	MIRT	
1-31-81	7:00 am Drlg. 787	1/2" @ 490 1/4" @ 189 1/2" @ 164
2-1-81	7:00 am Drlg. 1758	1" @ 1758 2 1/4" @ 2001 4" @ 2268
2-2-81	7:00 am Drlg. 2560	5 1/2" @ 2535 7 1/4" @ 2738
2-3-81	8:00 am Drlg. 2910	Bit tip 2770 B.T tip 2966
2-4-81	8:00 am Drlg. 3147	5 1/4" @ 2966
2-5-81	7:00 am RTD 3180 (-2035)	Cementing 4 1/2"
	Raw Petro log	7 1/2" @ 3180
		Raw 4 1/2" Csg. to 3179 (Cem. w/ 75 SK)
		Plug down 7:00 am 2-5-81
		Plug held.

1145KB  
1142DF  
1140GR

4 1/2" Csg. @ 3179 w/ 75 SK 2-5-81

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

John M. Washburn OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Geologist (FOR) ~~(OF)~~ Range Oil Company, Inc.

OPERATOR OF THE Meadows "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF February, 1981, AND THAT