

Operator Name: GAS TRANSMISSION ORGANIZATION, Inc. Lease Name: BORN Well #: 3
 Sec. 14 Twp. 33 S. R. 4 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: No open hole logs run. Only cased hole Gamma Ray Neutron log run.</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Red Eagle Lime</td> <td>317</td> <td>+785</td> </tr> <tr> <td>Admire Group</td> <td>500</td> <td>+602</td> </tr> <tr> <td>Fall City Lime</td> <td>528</td> <td>+574</td> </tr> <tr> <td>Admire Sand</td> <td>543</td> <td>+559</td> </tr> </tbody> </table>	Name	Top	Datum	Red Eagle Lime	317	+785	Admire Group	500	+602	Fall City Lime	528	+574	Admire Sand	543	+559
Name	Top	Datum														
Red Eagle Lime	317	+785														
Admire Group	500	+602														
Fall City Lime	528	+574														
Admire Sand	543	+559														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	8 3/4"	7"	23#	59'	Class A	40 sks	3% CaCl2
PRODUCTION	6 1/4"	4 1/2"	9.5#	658'	Class A	100 sks	1/4# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 s/f	536 - 540, 548 - 552	300 gals Hydrochloric Acid	536-552

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/30/01</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>34/MCF</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACD-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____