

Company **Alton Oil, LLC**
 Address **P.O. Box 117**
 CSZ **Winfield, KS 67156**
 Attn. **Tom Blair**

Lease Name **Ronal**
 Lease # **1**
 Legal Desc **E/2-W/2-SW**
 Section **15**
 Township **33S**
 County **Cowley**
 Drilling Cont **Gulick Drilling Co. Inc. Rig 1**

Job Ticket **2144**
 Range **4E**
 State **KS**

Comments **Field: Posey NE**

GENERAL INFORMATION

Test # 1 Test Date **3/18/2011**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **48.0**
 Filtrate **8.8** Chlorides **4000**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13310**

Mileage **132** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **5:10 PM**
 Tool Picked Up **7:00 PM**
 Tool Layed Dwn **3:20 AM**

Drill Collar Len **339.0**
 Wght Pipe Len **0**

Elevation **1210.00** Kelley Bushings **1218.00**

Formation **Mississippian**
 Interval Top **3198.0** Bottom **3215.0**
 Anchor Len Below **17.0** Between **0**
 Total Depth **3215.0**
 Blow Type **Weak surface blow at the start of the initial flow period, buidling, reaching the bottom of the bucket in 14 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Weak surface blow back at the start of the final shut-in period, lasting about 15 minutes. Times: 30, 30, 60, 90.**

Start Date/Time **3/17/2011 5:59 PM**
 End Date/Time **3/18/2011 3:29 AM**

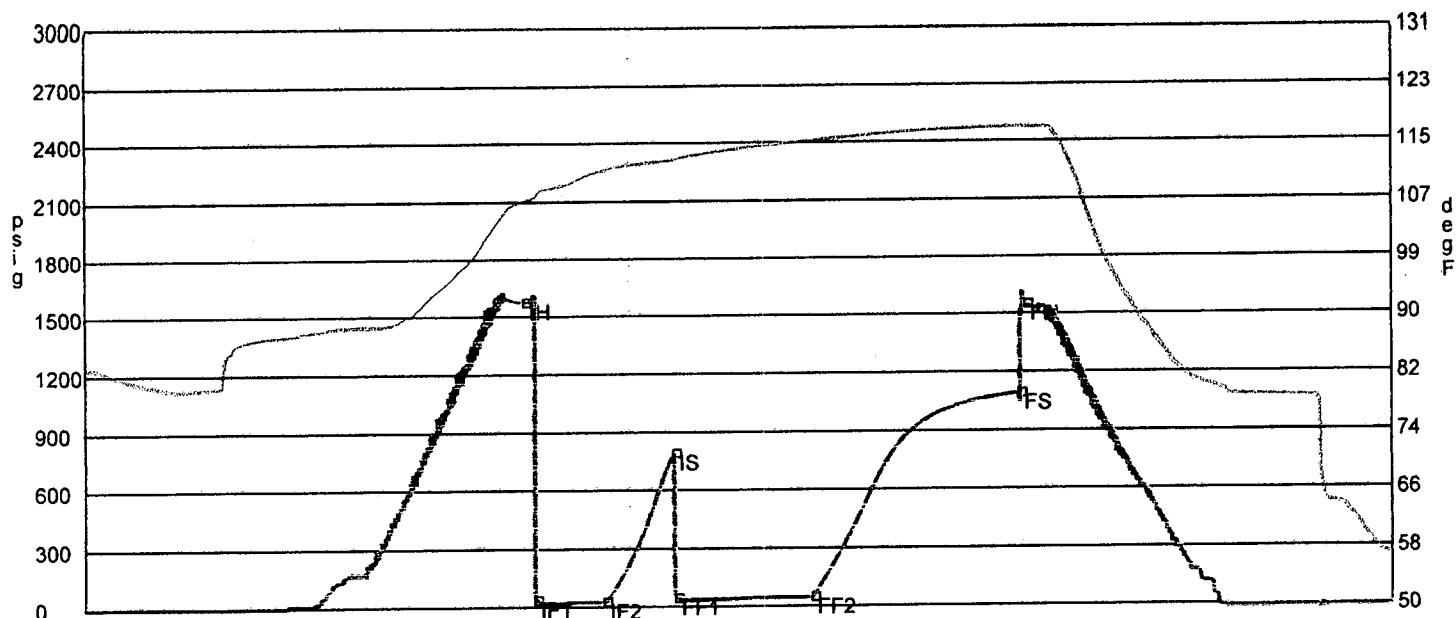
RECOVERY

Feet	Description	Gas	Oil	Water	Mud
1270	Gas in Pipe	100% 1270ft	0% 0ft	0% 0ft	0% 0ft
50	Very slight oil cut mud	0% 0ft	1% 0.5ft	0% 0ft	99% 49.5ft
60	Gassy, water, very heavy mud cut oil	2% 1.2ft	43% 25.8ft	13% 7.8ft	42% 25.2ft
DST Fluids 40000					

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	Date	Time	Pressure	Temp	
IH	3/17/2011 9:10:40 PM	3.194444	1583.122	107.051	Initial Hydro-static
IF1	3/17/2011 9:15:10 PM	3.269444	45.614	107.412	Initial Flow (1)
IF2	3/17/2011 9:45:10 PM	3.769444	35.97	111.246	Initial Flow (2)
IS	3/17/2011 10:15:20 PM	4.272222	801.207	112.603	Initial Shut-In
FF1	3/17/2011 10:16:20 PM	4.288889	54.265	112.759	Final Flow (1)
FF2	3/17/2011 11:15:40 PM	5.277778	59.139	115.194	Final Flow (2)
FS	3/18/2011 12:46:00 AM	6.783333	1103.619	117.024	Final Shut-In
FH	3/18/2011 12:48:50 AM	6.830556	1560.497	116.968	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
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