

KANSAS DRILLERS LOG

State Geological Survey
WICHITA BRANCH

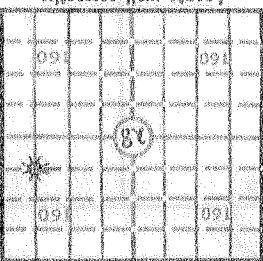
28-33-46

S. 28 T. 33 R. 4 E

Loc. SE NE

County Cowley

640 Acres



DB KB

Elev.: Gr. 1131

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9-7/8"	7"	S.H.	116	Common	100	3% CC
Production	6 1/2"	4 1/2"	8.5	716	Portland	75	3% CC

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3 1/2 stick	504-508
TUBING RECORD					
Setting depth	Packer set at		2		546-552
					624-630
					650-654
					662-668

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated with 1000 gal. HCA; Fractured with 3870 SCF N ₂ and 50	504-508 624-630 650-654 662-668

STATE CORPORATION COMMISSION

RECEIVED

SEP 1 2 1083

INITIAL PRODUCTION

CONSERVATION DIVISION
Producing method (flowing, pumping, gas lift, etc.)
Wichita, Kansas

DATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
Shut in	-0-	lbbl.	1M	-0-	-0-
Disposition of gas (vented, used on lease or sold)					
Shut in					

Producing interval(s) 504-508; 546-552; 624-630

650-654; 662-668

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Log with open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Petroleum Enterprises

Well No.

Lease Name

Gas

1

Collinson C

S 28 T 33SR 4 ^E
XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	4		
sand	4	13		
shale	13	65		
lime	65	128		
shale	128	146		
lime	146	356		
shale	356	421		
lime with shale breaks	421	450		
lime	450	479		
shale	479	495		
lime	495	506		
shale	506	511		
lime	511	598		
lime & shale	598	642		
lime	642	647		
shale	647	651		
lime	651	657		
shale	657	682		
lime & shale	682	687		
shale	687	705		
lime & shale	705	716		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Partner

Signature

Title

7/6/79

Date

666066

98-33-1A