

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6950

Name: JAS Oil Co., Inc.

Address 17 Fleetwood Drive

City/State/Zip Winfield, Kansas 67156

Purchaser: none

Operator Contact Person: L.H. Jindra

Phone (316) 221-0608

Contractor: Name: EDCO Drilling Co., Inc.

License: 5676

Wellsite Geologist: Bruce Ehmke

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Petroleum Resources

Well Name: Miller #2

Comp. Date 3/18/76 Old Total Depth 204

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

10/13/92 10/18/92 none
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laddie H. Jindra

Title: President

Date: 12-3-92

Subscribed and sworn to before me this 3rd day of December, 1992.

Notary Public: CAROLYN LINN
NOTARY PUBLIC
State of Kansas
Date Commission Expired 23, 1995
My App't. Exp. March 23, 1995

API No. 15- 035-20930-0001

County Cowley

X E

NE - SW - NW - Sec. 24 Twp. 33s Rge. 5

V

3630 Feet from SYN (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sam Miller Well # 2

Field Name

Producing Formation none

Elevation: Ground 1239 KB 1244

Total Depth 3120 PSTD na

Amount of Surface Pipe Set and Cemented at 204 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan 20-12-1872-NP
(Data must be collected from the Reserve Pit)

Chloride content 1180 ppm Fluid volume 224 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name na

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received **RECEIVED**
C Geologist Report Received STATE CORPORATION COMMISSION

Distribution: DEC 4 1992
 KCC SUB/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name JAS Oil Co., Inc.Lease Name Sam Miller Well # 2Sec. 24 Twp. 33s Rge. 5 East
 WestCounty Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

 Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Layton	2308	2407
Kansas City	2487	2616
Mississippi	3070	3120

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
none							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing		none		
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
none					

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. none	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled