32-33-6E

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6202 EXPIRATION DATE 6-30-83

OPERATOR Mid Western Oil and Gas, Inc. API NO. 15 035 22 742

ADDRESS P. O. Box 173 COUNTY Cowley

Winfield, Kansas 67156 FIELD Cabin Valley

** CONTACT PERSON Richard Golightley PROD. FORMATION Mississippian

PHONE 316 221 4901

PURCHASER Total Petroleum Company LEASE Berry

ADDRESS Oklahoma City, Oklahoma WELL NO. 3B #1-A Ickl m.? Berry

WELL LOCATION NE SE NW

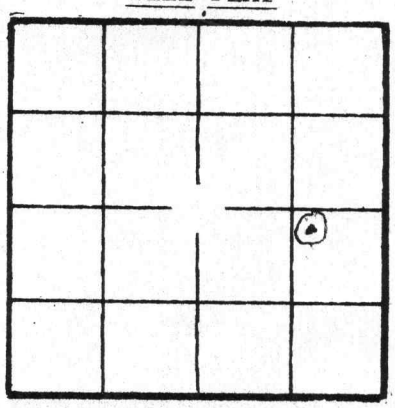
DRILLING CONTRACTOR Flint Hills Drilling, Inc. ____Ft. from ____Line and

ADDRESS 0201 College ____Ft. from ____Line of

Winfield, Kansas 67156 the ____(Qtr.)SEC 32 TWP 33 RGE 6E.

PLUGGING CONTRACTOR ADDRESS State Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC____

KGS ✓

SWD/REP__

PLG.____

TOTAL DEPTH 3042' PBTD ____

SPUD DATE 5-3-81 DATE COMPLETED 6-5-81

ELEV: GR 1180 DF ____ KB 1185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD118138.

Amount of surface pipe set and cemented 208' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1982
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Richard Golightley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Golightley
(Name)

32-33-6E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mid Western Oil & Gas LEASE Berry SEC. 32 TWP. 33S RGE. 6E

WELL NO. 3B

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Cement	140	207		
Lime and Shale	207	380		
Shale	380	560		
Shale and Sand	560	990		
Shale	990	1155		
Shale and Lime	1155	1501		
Sand, Shale and Lime	1501	1717		
Shale and Lime	1717	1864		
Shale and Lime	1864	1975		
Lime and Shale	1975	2064		
Lime and Shale	2064	2259		
Sand and Lime	2259	2390		
Sand and Lime	2390	2460		
Sand and Lime	2460	2565		
Lime	2565	2640		
Lime	2640	2740		
Sand, Shale and Lime	2740	2887		
Lime, Sand and Shale	2887	3002		
Lime	3002	3042		
Total Depth	3042			
			Mississippi	2980

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons mud acid	
1500 bbl water frac	2978 to 2992

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-5-81	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	5 bbls.	very little MCF	% 50 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): used on lease

Perforations

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8		208'	Common	100	1 sx hulls 2% c.c., 25 sx g
Production	7 7/8	4½"		2834	Common	100	10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 per ft		2978 to 2992