TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-33-6E

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6202 EXPIRATION DATE June 30, 1983

OPERATOR Mid Western Oil and Gas, Inc. API NO. 15 035 22 964

ADDRESS P. O. Box 173 COUNTY Cowley

Winfield, Kansas 67156 FIELD Cabin Valley

** CONTACT PERSON Richard Golightley PROD. FORMATION Mississippi

PHONE 221 7290 Area 316

PURCHASER Total Petroleum LEASE Berry

ADDRESS Oklahoma City, Oklahoma WELL NO. 6B

WELL LOCATION SE NE NW

copy of survey attached

DRILLING CONTRACTOR Flint Hills Drilling Co., Inc. 330 Ft. from E Line and

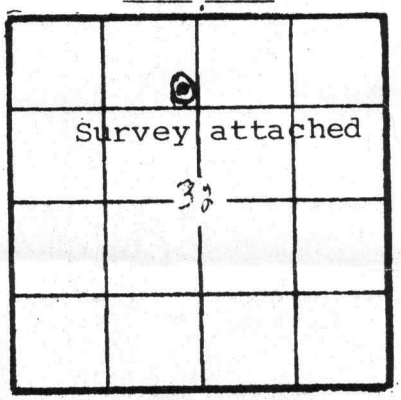
660 Ft. from N Line of

ADDRESS 0201 College the ____ (Qtr.) SEC 32 TWP ~~33~~ 33S RGE 6E.

Winfield, Kansas 67156

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 3053' PBTD ____

SPUD DATE 10-20-81 DATE COMPLETED 12-8-81

ELEV: GR 1181 DF ____ KB 1185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 118138. (C-20-455)

Amount of surface pipe set and cemented 194' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other ____.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
40 gal, CS-2A 450 gal FRW-1	
10,000 lbs 20/40 mesh sand 10,000 lbs 10/20 mesh sand	
40 gal Adomoll	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-8-81	pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	3 bbl day bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
used on lease	

32-33-6E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mid Western Oil & Gas, Inc. LEASE Berry SEC. 32 TWP. 33S RGE. 6E

WELL NO. 6B

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
____Check if no Drill Stem Tests Run.				
Shale and Lime	200	670		
Sand and Shale	670	987		
Shale	987	1090		
Shale	1090	1295		
Sand and Shale	1295	1435		
Shale	1435	1526		
Shale	1526	1634		
Lime and Shale	1634	1787		
Lime and Shale	1787	1940		
Lime and Shale	1940	2054		
Sand and Shale	2054	2182		
Shale and Lime	2182	2332		
Shale and Lime	2332	2434		
Sand and Shale	2434	2528		
Shale and Lime	2528	2638		
Shale and Lime	2638	2739		
Lime and Shale	2739	2836		
Shale	2836	2939		
Shale and Lime	2939	3036		
Lime	3036	3053		
TD	3053			
			Mississippi	2999-3053

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"		194	Common	90	2 sks gel 2% c.c. 1, sk h
Production	11"	4½"		3052'	Common	115	2% c.c.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 holes per	foot	