

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

32-33-6E

Handwritten initials

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6202 EXPIRATION DATE June 30, 1983

OPERATOR Mid Western Oil and Gas, Inc. API NO. 15-035 22,965

ADDRESS P. O. Box 173 COUNTY Cowley

Winfield, Kansas 67155 FIELD Cabin Valley

** CONTACT PERSON Richard Golightley PROD. FORMATION Mississippi
PHONE 316 221 7295

PURCHASER Total Petroleum LEASE Berry

ADDRESS Oklahoma City, Oklahoma WELL NO. 7B

DRILLING Flint Hills Drilling Co., Inc. WELL LOCATION NE NE NW

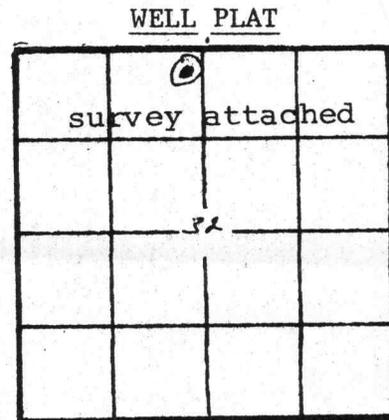
CONTRACTOR ADDRESS 0201 College Survey attached
Winfield, Kansas 67156 330 Ft. from N Line and

330 Ft. from E Line of

the (Qtr.) SEC 32 TWP 33 RGE 6E.

PLUGGING CONTRACTOR ADDRESS

*State Geological Survey
WICHITA BRANCH*



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3032' PBD

SPUD DATE 10-12-81 DATE COMPLETED 12-8-81

ELEV: GR 1177 DF KB 1182

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 118138
C-20-455

Amount of surface pipe set and cemented 203' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, etc.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(American Fracmaster) 10,000 lbs 20/40 mesh sand	
10,000 10/20 mesh sand	
40 gal ADomoll	
40 gal CS-1	
450 gal FRW-1	

Date of first production 12-8-81 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity

Estimated Production -I.P. 3 bbl Gas MCF Water % Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) used on lease Perforations

32-33-6E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mid Western Oil & Gas LEASE Berry SEC. 32 TWP. 33S RGE. 6E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7B

Show all important zones of porosity and contents thereof; coral intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale and Lime	225	330		
Sand and Shale	330	751		
Shale and Lime	751	1095		
Shale and Lime	1095	1378		
Sand and Shale	1378	1672		
Shale and Sand	1672	1866		
Shale and Sand	1866	1983		
Sand and Shale	1983	2148		
Shale and Sand	2148	2353		
Lime and Shale	2353	2458		
Lime	2458	2490		
Shale and Lime	2490	2562		
Lime and Shale	2562	2634		
Shale and Lime	2634	2662		
Shale and Lime	2662	2790		
Shale and Lime	2790	2939		
Shale	2939	3015		
Lime	3015	3032		
TD	3032			
			Layton Sand	2148-2153
			Mississippi	3015

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lb./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"		203'	Common	90	2% sks gel 2% c.c., 1 hulls
Production	7 1/2"	4 1/2"		3030'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 holes per	ft	