

TYPE

## AFFIDAVIT OF COMPLETION FORM

32-33-6E  
ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6202 EXPIRATION DATE 6-30-83

OPERATOR Mid Western Oil and Gas, Inc. API NO. 15 035 22 741

ADDRESS P. O. Box 173 COUNTY Cowley

Winfield, Kansas 67156 FIELD Cabin Valley

\*\* CONTACT PERSON Richard Golightley PROD. FORMATION Mississippian  
PHONE 316 221 4901

PURCHASER Total Petroleum Company LEASE Berry

ADDRESS Oklahoma City, Oklahoma WELL NO. 1A

WELL LOCATION Cowley County  
SE SE NW

DRILLING Flint Hills Drilling, Inc. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 0201 College the (Qtr.) SEC<sup>32</sup> TWP<sup>33</sup> RGE<sup>6E</sup>  
Winfield, Kansas 67156

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_  
ADDRESS State Geological Survey  
WICHITA BRANCH

TOTAL DEPTH 3017' PBTD \_\_\_\_\_

SPUD DATE 4-7-81 DATE COMPLETED 5-13-81

ELEV: GR 1170 DF \_\_\_\_\_ KB 1175

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 118138

Amount of surface pipe set and cemented 224' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 23 1982

A F F I D A V I T

Richard Golightley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SIDE TWO

32-33-6E  
ACO-1 WELL HISTORY

OPERATOR Mid Western Oil and Gas LEASE Berry

SEC. 32 TWP. 33 RGE. 6E

WELL NO. 1A

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale and Lime	224	614		
Sand and Shale	614	925		
Sand and Shale	925	1103		
Sand and Shale	1103	1220		
Sand and Lime	1220	1405		
Shale and Lime	1405	1563		
Shale and Lime	1563	1721		
Lime and Shale	1721	1863		
Shale and Lime	1863	1991		
Shale and Sand	1991	2137		
Sand and Shale	2137	2334		
Shale and Sand	2334	2452		
Lime and Shale	2452	2584		
Lime and Shale	2584	2677		
Lime and Shale	2677	2715		
Shale and Lime	2715	2808		
Lime and Shale	2808	2908		
Lime and Shale	2908	3008		
Lime	3008	3017		
Total Depth	3017			
			Osewgo Lime	2715-2768
			Miss. Lime	3008-3017

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
750 gallons mud acid			2980-2990	
1500 bbl water frac				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	Gravity	
5-13-81		Pumping		
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
3 bbl	very little	MCF	40	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
used on lease				

## Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	10 3/4	8 5/8		224'	Common	100	2 sx gel, 1sx hul
Production	7 7/8	4 1/2	9.5	2793	Common	100	10% salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			two	3 1/2 DML strip	jets 2980 -2990
TUBING RECORD					
Size	Setting depth	Packer set at			