32-33-6E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6202 EXPIRATION DATE 6-30-83

OPERATOR Mid Western Oil and Gas, Inc. API NO. 15 035 22 740

ADDRESS P. O. Box 173 COUNTY Cowley

Winfield, Kansas 67156 FIELD Cabin Valley

** CONTACT PERSON Richard Golightley PROD. FORMATION 3030'

PHONE 316 221 4901

PURCHASER Total Petroleum LEASE Berry

ADDRESS Oklahoma City, Oklahoma WELL NO. 2A

WELL LOCATION (SO E) NW-SE-NW

DRILLING CONTRACTOR Flint Hills Drilling, Inc. ____ Ft. from ~~100 ft E of NW NE~~ Line and

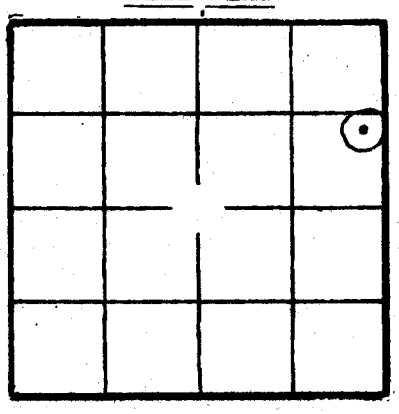
ADDRESS 0201 College ____ Ft. from ____ Line of

Winfield, Kansas 67156 the ____ (Qtr.) SEC 32 TWP 33 RGE 6E

PLUGGING CONTRACTOR ADDRESS

State Geological Survey
WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC____

KGS ✓

SWD/REP__

PLG.____

TOTAL DEPTH 3030' PBTD ____

SPUD DATE 4-28-81 DATE COMPLETED 5-21-81

ELEV: GR 1178 DF ____ KB 1183

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 118138.

Amount of surface pipe set and cemented 212' DV Tool Used? ____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1982
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Richard Golightley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Golightley
(Name)

32-33-6E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mid Western Oil & Gas LEASE Berry SEC. 32 TWP. 33 RGE. 6E

WELL NO. 2A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Shale	198	420		
Shale and Sand	420	906		
Sand and Shale	906	1072		
Shale and Lime and Sand	1072	1283		
Sand and Lime and Shale	1283	1563		
Shale and Sand	1573	1728		
Sand and Shale	1728	1948		
Lime and Sand and Shale	1948	2114		
Sand and Shale	2114	2299		
Sand, Shale and Lime	2299	2346		
Sand, Shale and Lime	2346	2423		
Shale and Sand	2423	2530		
Shale and Lime	2530	2644		
Lime, Sand and Shale	2644	2744		
Sand and Shale	2744	2914		
Shale and Sand	2914	3022		
Lime	3022	3030		
Rotary Total Depth	3030			
			Mississippi	3009
			Miss. Lime	3022

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons mud acid	
1500 bbl water frac	2993 to 2999

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-21-81	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	3 bbl bbls.	very little MCF	% 50 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): used on lease

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8		212'	Common	100	2 sx gel, 1sx hul 2% c.c.
Production	7 7/8	4½"	9.5	3030'	Common	100	10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 per ft	3½ DML/strip/jets	2993 to 2999