

30-33-86 *Jan PI*

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE State Geological Survey Compt. _____
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6301 EXPIRATION DATE June 30, 1983

OPERATOR Dunbar & Son Oil Enterprises, Inc API NO. 15-035-23245

ADDRESS 1000 N. Washington COUNTY Cowley

Eldorado, Ks 67042 FIELD Owl Creek

** CONTACT PERSON Sharon Macy PROD. FORMATION none
PHONE 316/321-9642

PURCHASER none LEASE Snyder B

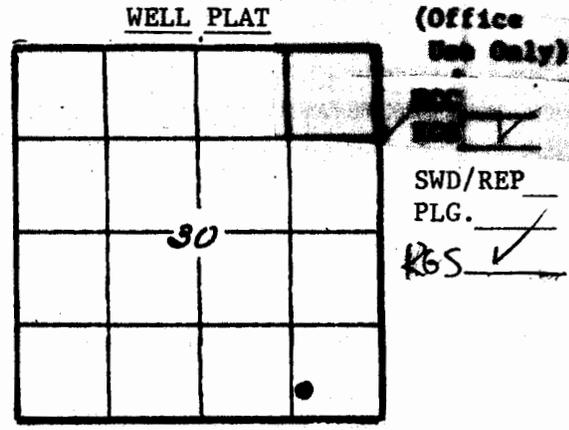
ADDRESS _____ WELL NO. 9
_____ 220 ft east of WELL LOCATION C S/2 S/2 SE

DRILLING Edco Drilling 330Ft. from South Line and

CONTRACTOR 124 W. Locust 1100Ft. from East Line of

ADDRESS El Dorado, Ks 67042 the SE (Qtr.) SEC 30 TWP 33 RGE 8 (E) (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



TOTAL DEPTH 2370 PBTD _____

SPUD DATE 3-3-83 DATE COMPLETED 3-7-83

ELEV: GR 1103 DF 1108 KB 1110

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS,
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 451 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Sharon D. Macy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR Dunbar & Son Oil LEASE Snyder B SEC. 30TWP. 33RGE. 8(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
XX Check if no Drill Stem Tests Run.				
Layton Sand	1724	-614		
Iola Limestone	1914	-804		
Dodds Creek Sand	1936	-826		
Kansas City Lime	2010	-900		
Base Kansas City	2072	-962		
Altamont Limestone	2160	-1056		
Wieser Sand	2200	-1090		
Pawnee Limestone	2268	-1158		
Fort Scott Lime	2308	-1198		
Cherokee Shale	2340	-1230		
RTD	2370	-1280		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% HCL Acid	2275-2284
500 gal 15% HCL Acid	2315-2320
1000 gal MCA 7½% , Versagel 1300 w/50 sks 20/40 225 sks 10/20 and 100 sks 8/12	2204-2216
Date of first production none	Producing method (flowing, pumping, gas lift, etc.) none
Estimated Production -I.P. none	Gravity
Oil none	Gas none
Water %	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold) none	Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12½	8 5/8	24#	451	Reg Class	A 125	3% Cal Chl
Production	7 7/8	5½	15#	2370	Reg Class	A 65	2% Hal Gel

LINER RECORD

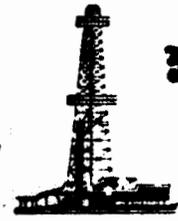
PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2	3½ DML Jet	2204-2216
TUBING RECORD			2	3½ DML Jet	2315-2320
Size	Setting depth	Packer set at	2	"	2275-2284

30-33-8E



DRILLING COMPANY, INC.



114 WEST LOCUST — P.O. BOX 645 — EL DORADO, KANSAS 67042

March 8, 1983

To: Dunbar & Son Oil Enterprises
1000 North Washington
El Dorado, Kansas 67042

Lease: Snyder "B" #9

State Geological Survey
WICHITA BRANCH

Location: Sec. 30, Twp. 33, Rge. 8E
Cowley County

Drilling Dates: March 3 thru March 7, 1983

Drilling Log

0 - 430'	Open Hole
430 - 455'	Cement
455 - 720'	Shale
720 - 1075'	Shale
1075 - 1305'	Shale w/Lime Streaks
1305 - 1670'	Shale w/Lime Streaks
1670 - 1826'	Shale & Lime
1826 - 1899'	Shale
1899 - 1928'	Shale & Lime
1928 - 2009'	Shale w/Lime
2009 - 2072'	Lime
2072 - 2096'	Shale
2096 - 2166'	Shale w/Lime Streaks
2166 - 2200'	Altamont
2200 - 2220'	Weiser Sand
2220 - 2268'	Shale
2268 - 2288'	Pawnee
2288 - 2296'	Pawnee
2296 - 2308'	Shale
2308 - 2340'	Ft. Scott
2340 - 2370'	Shale
2370'	T.D.

RECEIVED
STATE GEOLOGICAL SURVEY COMMISSION

JUN 02 1983

CONSERVATION DIVISION
Wichita, Kansas

PAUL D. KOONTZ, GEOLOGIST

1944 BILBERRY
EL DORADO, KANSAS 67043

30-33-8E

March 9, 1983

DUNBAR & SON OIL ENT.
1000 N. Washington
El Dorado, Kansas 67042

Re: Snyder B-9, S/2-S/2-SE
Section 30-33-8E
Cowley County, Kansas

Dear Sirs:

This report on the subject well is based on microscopic examination of rotary cuttings from 1600' to the total depth of 2370'. All measurements were taken from the rotary drive bushing, which was 2' above derrick floor and 7' above ground level.

The following tops were picked:

Elevation RB		(*1110)
Layton Sand	1724	(- 614)
Lola Limestone	1914	(- 804)
Dodds Creek Sand	1936	(- 826)
Kansas City Limestone	2010	(- 900)
Base Kansas City	2072	(- 962)
Altamont Limestone	2160	(-1056)
Wieser Sand	2200	(-1090)
Pawnee Limestone	2268	(-1158)
Fort Scott Limestone	2308	(-1198)
Cherokee Shale	2340	(-1230)
R.T.D.	2370	(-1260)

State Geological Survey
WICHITA BRANCH

Shows of oil are as follows:

WIESER SAND

2200-20'. Sand, white to gray, medium, angular, micaceous; with fair to poor granular porosity, fair odor and staining, light fluorescence at top of zone, grading to spotted at base. Zone appears to merit testing.

PANNEE LIMESTONE

2272-82' & 88'-92'. Limestone, buff, finely crystalline; with fair to slight crystalline porosity and staining. Slight fluorescence and odor. Zone appears to merit testing.

It was recommended that 4 1/2 be set and cemented @ 2370' to test the Wieser Sand and Pawnee Zones.

Thank You
Paul D. Koontz
PAUL D. KOONTZ
Geologist