

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

TYPE

3 ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9169

EXPIRATION DATE

OPERATOR K-BAR-C, Inc.

API NO. 15-019-24,450

ADDRESS 10801 N. Mac Arthur

COUNTY Chautauqua

Oklahoma City, Oklahoma 73132

FIELD

** CONTACT PERSON

PROD. FORMATION

PHONE 405-721-3586

LEASE Sweeney

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION

TILLING Reynolds Drilling Co., Inc.

60 Ft. from North Line and

CONTRACTOR 0201 College

50 Ft. from West Line of (E)

ADDRESS Winfield, Kansas 67156

the (Qtr.) SEC 24 TWP 33S RGE 8 XX

PLUGGING Reynolds Drilling Co., Inc.

(Office Use Only)

CONTRACTOR

KCC

ADDRESS 0201 College

KGS

Winfield, Kansas 67156

SWD/REP

TOTAL DEPTH 2194'

WELL	PLAT		

SPUD DATE 12-15-83 DATE COMPLETED 12-20-83

PLG.

ELEV: GR DF KB

DRILLED WITH (ROTARY) (AIR) TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 42' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R.W. Barkley, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K-BAR-C, Inc.

By: R.W. Barkley

SIDE TWO

38-88-46
OPERATOR K-BAR-C, Inc.

LEASE Sweeney

ACO-1 WELL HISTORY (E)
SEC. 24 TWP. 33SRGE. 8 ~~(W)~~

234094

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface	0	50		
Cement	35	50		
Sandy Shale & Lime Streaks	50	230		
Shale & Lime Streaks	230	420		
Sandy Shale & Lime	420	565		
Shale & Lime	565	920		
Sandy Shale & Lime Streaks	920	1207		
Shale & Lime	1207	1420		
Shale & Lime	1420	1655		
Lime & Shale	1655	1705		
Shale & Lime	1705	1816		
Lime & Shale	1816	1886		
	1886	2000		
Lime & Shale	2000	2120		
Lime & Shale	2120	2187		
ROTARY TOTAL DEPTH	2187	2194		
	2194			

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	25#	42'	Common	35	3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			