

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

24-33-8E

ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9169 EXPIRATION DATE _____

OPERATOR K-BAR-C, Inc. API NO. 15-019-24,450

ADDRESS 10801 N. Mac Arthur COUNTY Chautauqua

Oklahoma City, Oklahoma 73132 FIELD _____

** CONTACT PERSON PROD. FORMATION _____

PHONE 405-721-3586

PURCHASER LEASE Sweaney

ADDRESS WELL NO. 1

WELL LOCATION _____

ILLING Reynolds Drilling Co., Inc. 60 Ft. from North Line and

CONTRACTOR 0201 College 50 Ft. from West Line of (E)

ADDRESS Winfield, Kansas 67156 the (Qtr.) SEC 24 TWP 33S RGE 8 ~~XXX~~

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT (Office

CONTRACTOR 0201 College Use Only)

ADDRESS Winfield, Kansas 67156 KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 2194' PBTD _____

SPUD DATE 12-15-83 DATE COMPLETED 12-20-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 42' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other. _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

R.W. Barkley, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K-BAR-C, Inc.

By: R.W. Barkley

SIDE TWO

OPERATOR K-BAR-C, Inc.

LEASE Sweaney

ACO-1 WELL HISTORY (E)

SEC. 24 TWP. 33S RGE. 8 xx

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
* Check if no Drill Stem Tests Run.				
Surface	0	50		
Cement	35	50		
Sandy Shale & Lime Streaks	50	230		
Shale & Lime Streaks	230	420		
Sandy Shale & Lime	420	565		
Shale & Lime	565	920		
Sandy Shale & Lime Streaks	920	1207		
Shale & Lime	1207	1420		
Shale & Lime	1420	1655		
Lime & Shale	1655	1705		
Shale & Lime	1705	1816		
	1816	1886		
Lime & Shale	1886	2000		
	2000	2120		
Lime & Shale	2120	2187		
Lime & Shale	2187	2194		
ROTARY TOTAL DEPTH	2194			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	25#	42'	Common	35	3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD