

Operator Name: Rex H. Cambern Lease Name: KENNEDY Well #: 1
 Sec. 28 Twp. 33 S. R. 8 East West County: COWLEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: CASED HOLE LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">Log Formation (Top), Depth and Datum</th> <th style="width:10%;"></th> <th style="width:60%;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>2082</td> <td>-842</td> </tr> <tr> <td>MISSISSIPPI</td> <td>2707</td> <td>-1467</td> </tr> <tr> <td>R.T.D.</td> <td>2765</td> <td>-1525</td> </tr> </table>	Log Formation (Top), Depth and Datum		Sample	Name	Top	Datum	KANSAS CITY	2082	-842	MISSISSIPPI	2707	-1467	R.T.D.	2765	-1525
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KANSAS CORPORATION COMMISSION
SEP 17 2004

RECEIVED CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2	8 5/8	24	307	60/40POS	183	3% CC 4SXGEL
PRODUCTION	7 1/2	4 1/2	10.5	2754	CLASS A	50	2SX GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3 SHOTS 2752-3	500 GAL 20% HCL-IS	2752

TUBING RECORD		Size	Set At	Packer At	Liner Run	
NONE					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
TO BE PLUGGED			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____