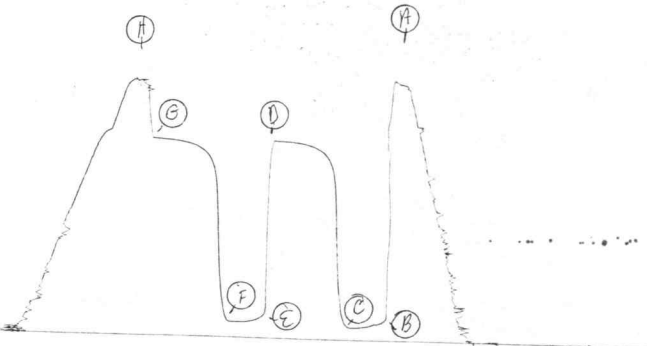


TKT # 2337

I

2337
H

13265



WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 9/14/83
CUSTOMER: REMCO ENERGY CORPORATION
WELL: 1 TEST: 1
ELEVATION (KB): 1235 FORMATION: MISSISSIPPI
SECTION: 8 TOWNSHIP: 33S
RANGE: 7E COUNTY: COWLEY STATE: KANSAS
GAUGE SN #13265 RANGE: 3975 CLOCK: 12

TICKET #2337

LEASE: B. M. RADCLIFF

GEOLOGIST: L. STEVEN

FORMATION: MISSISSIPPI

TOWNSHIP: 33S

STATE: KANSAS

CLOCK: 12

INTERVAL TEST FROM: 2790 FT TO: 2811 FT TOTAL DEPTH: 2811 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 2785 FT SIZE: 6 3/4 IN PACKER DEPTH: 2790 FT SIZE: 6 3/4 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: REYNOLDS #4

MUD TYPE: CHEMICAL

VISCOSITY: 43

WEIGHT: 9.1

WATER LOSS (CC): 11.2

CHLORIDES (P.P.M.): 900

JARS - MAKE: WTC

SERIAL NUMBER: 408

DID WELL FLOW? NO

REVERSED OUT? 0

DRILL COLLAR LENGTH: 279 FT

I.D.: 2.25 IN

WEIGHT PIPE LENGTH: FT

I.D.: IN

DRILL PIPE LENGTH: 2492 FT

I.D.: 3.8 IN

TEST TOOL LENGTH: 30 FT

TOOL SIZE: 5 1/2 O.D. IN

ANCHOR LENGTH: 21 FT

SIZE: 5 1/2 O.D. IN

SURFACE CHOKE SIZE: 3/4 IN

BOTTOM CHOKE SIZE: 3/4 IN

MAIN HOLE SIZE: 7 7/8 IN

TOOL JOINT SIZE: 4 1/2 X.H. IN

BLOW: WEAK THROUGHOUT.

RECOVERED: 90 FT OF: GAS IN PIPE
RECOVERED: 20 FT OF: FREE OIL 36 DEGREE SPEC GRAVITY
RECOVERED: 70 FT OF: HEAVY OIL CUT MUD
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS:

TIME SET PACKER(S): 12:45 A.M.

TIME STARTED OFF BOTTOM: 3:45 A.M.

WELL TEMPERATURE: 116 °F

INITIAL HYDROSTATIC PRESSURE:

(A) 1310 PSI

INITIAL FLOW PERIOD

MIN: 25

(B) 111

PSI TO (C) 67 PSI

INITIAL CLOSED IN PERIOD

MIN: 60

(D) 1026

PSI

FINAL FLOW PERIOD

MIN: 30

(E) 129

PSI TO (F) 83 PSI

FINAL CLOSED IN PERIOD

MIN: 60

(G) 1026

PSI

FINAL HYDROSTATIC PRESSURE

(H) 1304

PSI

