5-33-96

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 Ind.

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file **one** copy. Information on **side one** will be of public record and **side two** will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oklahoma Oil & Mineral Corporation

ADDRESS 123 South Broadway

Tecumseh, Oklahoma 74873

**CONTACT PERSON Dwight Wise

PHONE (405)598-2081

PURCHASER

ADDRESS

DRILLING CONTRACTOR EDCO Drilling Company, Inc.

ADDRESS P. O. Box 645

El Dorado, Kansas 67042

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 2335' PBTD

SPUD DATE 2/16/82 DATE COMPLETED 2/20/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-019-23,579

COUNTY Chautauqua

FIELD

PROD. FORMATION

LEASE Goode

WELL NO. #3

WELL LOCATION SW NE SE

____ Ft. from ____ Line and

____ Ft. from ____ Line of

the SEC. 5 TWP. 33 RGE. 9E

State Geological Survey WICHITA BRANCH

WELL PLAT



KCC ____

KGS ✓

(Office Use)

Amount of surface pipe set and cemented 100.45'. DV Tool Used? ____

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Pottawatomie SS, I, Dwight E. Wise OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) Oklahoma Oil & Mineral Corporation OPERATOR OF THE Goode LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF February, 19 82, AND THAT

Goode #3 Okla. Oil & Mineral

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
*See Attached drilling log				

5-33-9E

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		100.45'		40	1 sx. calcium cloride

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

5-33-9E

EDCO Drilling Company, Inc.

124 WEST LOCUST — P.O. BOX 645 — EL DORADO, KANSAS 67042

February 23, 1982

To: Oklahoma Oil & Mineral Corp.
123 S. Broadway
Tecumseh, Oklahoma 74873

Lease: Goode #3

Location: Sec. 5, Twp. 33, Rge. 9E
Chautauqua County

Drilling Dates: February 16 thru February 20, 1982

Drilling Log

Surface T.D. 110'
Surface Set 100.45' of 8 5/8" Surface Casing
Cemented by Consolidated

115 - 292'	Lime & Shale
292 - 720'	Shale w/Lime Streaks
720 - 1174'	Shale w/Lime Streaks
1174 - 1200'	Lime
1200 - 1479'	Lime, Shale & Sand
1479 - 1782'	Lime, Shale & Sand
1782 - 2084'	Lime & Shale
2084 - 2216'	Shale
2216 - 2225'	Mississippi
2225 - 2307'	Mississippi
2307 - 2335'	Mississippi Lime
2335'	T.D.

State Geological Survey
WICHITA, BRANCH