

5-33-9E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8054
Name Mallard Drilg. Corp.
Address P. O. Box 1527
City/State/ZIP Shreveport, LA 71165

Purchaser Total Petroleum, Inc.
Oklahoma City, OK

Operator Contact Person Tom Carmody
Phone 318-869-2073

Contractor: License # 8792
Name Caney Valley Drilling, Inc.

Wellsite Geologist Bob Hopkins
Phone 316-725-5602

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator Okl. Oil - Minerals
Well Name Goode #3
Comp. Date 2-20-82 Old Total Depth 2335'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-4-85 12-5-85 5-28-86
Spud Date Date Reached TD Completion Date

2319'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 100 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 2299 feet depth to 0! w/ .390 SX cmt
Cement Company Name Halliburton
Invoice # 87542

API NO. 15-019-23,579A
County Chautauqua
SW NE SE Sec. 5 Twp 33 Rge. 9 East West

1815 Ft North from Southeast Corner of Section
1090 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

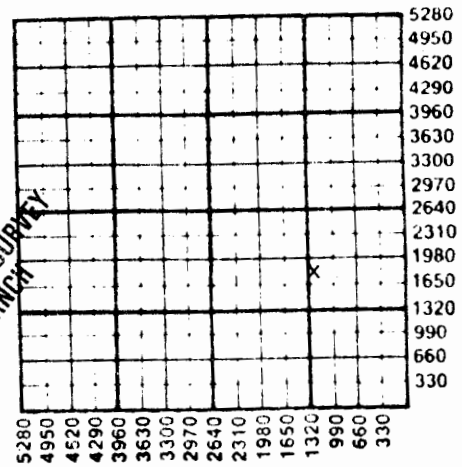
Lease Name Goode Well # 3

Field Name Unnamed

Producing Formation Cattleman Sand

Elevation: Ground 1060' KB 1065'

Section Plat



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KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Applying for Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1800 Ft North from Southeast Corner
(Stream, pond etc) 1000 Ft West from Southeast Corner
Sec 5 Twp 33 Rge 9 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mallard Drilling Corp. Lease Name Goode Well # 3

Sec. 5 Twp. 33 Rge. 9 East West County Chautauqua

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Shale and Lime streaks, with Layton Sand from 1308-1478'; and
 Redd Sand from 1508-1578'

Name	Top	Bottom
Cattleman Sand	2026'	2032'

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 PITTSBURGH BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25	100'	Portland	?	?
Production	7 7/8"	5 1/2"	15	2299'	Tbix	390	3% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2026-2032'	500 gal 7 1/2% FE acid	2026-2032'
		15,000# sd + 475 bbl foam	2026-2032'

TUBING RECORD	Size <u>3 1/2</u>	Set At <u>1960</u>	Packer at <u>1960</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method
<u>None-inject</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....