SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .....
Name Chase Exploration Corporation
Address 6128 E 38th St Suite 304
.....
City/State/Zip Tulsa OK 74135

Purchaser.....
.....

Operator Contact Person Mickey Huddleston
Phone (918) 665-8701

Contractor: License # .....
Name Chase Drilling Corporation

Wellsite Geologist.....
Phone.....

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[X] Gas [ ] Inj [X] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [X] Air Rotary [ ] Cable

5-15-80	5-19-80	N.C.
Spud Date	Date Reached TD	Completion Date

1215	1205
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 196 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1205 feet depth to SURF w/ 210 SX cmt

API NO. 15- 191-21032

County Sumner

C NE SE Sec 23 Twp 34S Rge 1W [ ] East [X] West EAST

1980 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

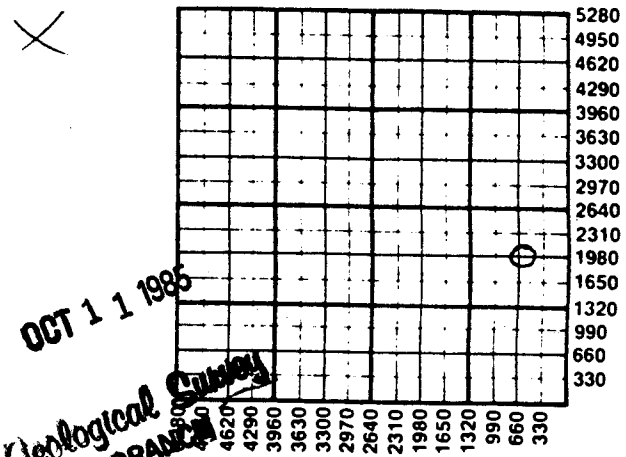
Lease Name Stiger Well # 1-23

Field Name WC-3/4 MI S ABND ASHTON NW (MULTIPAY)

Producing Formation.....

Elevation: Ground NK KB NK

Section Plat



OCT 1 1 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # ..... [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: NONE AIR DRLG
Division of Water Resources Permit #.....

[ ] Groundwater.....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with ed wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Chase Exploration Corp Lease Name Stiger Well # 1-23

Sec. 23 Twp. 34S Rge. 1W EAST ☐ East ☒ West County Sumner

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☒ Log ☐ Sample

Name	Top	Bottom
Kessler	660	673
Wreford	716	731
NEVA	910	931

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☒ Other (Specify) Delayed

☐ Dually Completed ☐ Commingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 ¼	8 5/8	28#	196	Common	130	3% CaCl
Production	6 3/4	4½	9.5#	1205	Common	210	18% salt 4% 3% TIC 5% Kali

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE	NONE	

TUBING RECORD Size NONE Set At Packer at Liner Run ☐ Yes ☐ No NONE

Date of First Production Producing Method

D1

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

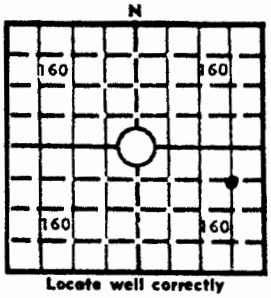
EAST SEP

S. 23 T. 34S R. 1 E/W

Loc. NE SE

County Sumner

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB

API No. 15 — 191 (County) — 21032 (Number)

Operator
Chase Exploration Corporation

Address
220 Philtower Building, Tulsa, Oklahoma 74103

Well No.	Lease Name
1-23	Stiger

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line SE /4

Principal Contractor	Geologist
Chase Drilling Corporation	

Spud Date	Date Completed	Total Depth	P.B.T.D.
5-15-80		1215'	

Directional Deviation	Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	196'	Common	130	3% CaCl
Production	6 3/4"	4 1/2"	9.5#	1205'	Common	210	18% Salt, 4% 3% TIC, 5% Kolite

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Chase Exploration Corporation	
Well No. 1-23 / **Lease Name** Stiger	
S 23 T 34S R 1 E W	

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			No Open Hole Logs	
			Cased Hole GR Neutron Ran From	400'-116

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Jerry L. Hofman — Signature
	Senior Staff Engineer — Title
	9/24/81 — Date