

ORIGINAL

SIDE ONE

15-019-26025 -0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O. Box 68  
Sedan, Kansas 67361  
City/State/Zip \_\_\_\_\_  
Purchaser: Farmland Industries  
Operator Contact Person: P.J. Buck  
Phone (316) 725-3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: N/A

## Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: PAUL J BUCK  
Well Name: JORDAN #2  
Comp. Date 2/3/91 Old Total Depth 1015'  
☐ Deepening ☐ Re-perf. ☒ Conv. to (In) SWD  
☐ Plug Back ☐ PBDT  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☒ Other (SWD or (In)) Docket No. E-27,459

6-4-97

6-10-97

Date of START Date Reached TD of WORKOVER Completion Date of WORKOVER

API NO. 15- \_\_\_\_\_  
County Chautauqua  
NE NE NW Sec. 36 Twp. 34S Rge. 10 ☒ E ☐ W  
5195 Feet from S (circle one) Line of Section  
2970 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Jordan Well # 2  
Field Name Elgin Oil & Gas  
REPRESSURED Layton Sandstone  
N/A KB N/A  
Elevation: Ground 1015 PBDT N/A  
Total Depth 40 Feet  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1015  
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan REWORK 8X 5-4-98  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Agent/Geologist Date 1/5/98  
Subscribed and sworn to before me this 5 day of January, 19 98.  
Not Public [Signature]  
ate Commission Expires 2/5/2001

NOTARY PUBLIC, State of Kansas  
REDA TALBOTT  
My Comm. Exp. 2-5-2001

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
STATE Distribution	
<input checked="" type="checkbox"/> KCC	<input checked="" type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> JAR
NGPA Other (Specify) <u>IS</u>	

Form ACO-1 (7-91)

SIDE TWO

Operator Name Jones & Buck DevelopmentLease Name Jordan Well # 2Sec. 36 Twp. 34 Rge. 10  
☒ East  
☐ WestCounty Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run:

Gamma/Ray - Neutron

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Little Salt Sand (Upper Layton)	662 - 833	
Shale	883 - 932	
Big Salt Sand (Lower Layton)	932 - 1015(TD)	

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7"	14.5	40'	Portland	10	
Production	6.25	4.4"	9.5	1015'	Portland	100	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	940 - 944	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 2/15/91 PENDING KCC APPROVAL				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Proposed Inj. Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NONE	Gas Mcf NONE	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

INJECTION ~~Record~~ Interval☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) Proposed Injection940' - 944'