KANSAS DRILLI API No. 15 —		CH Kans	OII CI	MITTOR	est	Loc. 660'	34 r. 10 w FNL & 660' FEL 1
Dodson Pro Address Box 387	duction Co. Cherryvale	, Kansas	67335			160	640 Acres N
Well No. #] Footage Location feet fron	Lease Name Hall (N) (S) line		feet	from (E) (W) I	ine		
Principal Contractor Dobbie Drilling Co. Spud Date			Total Depth P.B.T.D.			Locate well correctly	
8/9/76 Date Completed 8/13/76			1 548 Oil Purchoser			Elev.: Gr	КВ
			CASING	RECORD			
Report of all strip	ngs set — surface,	intermediote,	production, et	te.			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen	t Sacks	Type and percent additives
Surface	9"	7"		43	Reg.	10	3%gel
Production	64"	4월:	9	1530		cir	2%gel
	LINER RECOI	RD			PE	RFORATION REG	CORD
Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft.	Size & type	Depth interval
	TUBING RECO	ORD					
Size	Setting depth	Packer	set at				
		ACID, FRACT		CEMENT SQ	UEEZE RECOR	D	Depth interval treated
					·		
			.		· / / · · · · · · · · · · · · · · · · ·		
Date of first production		Produci		RODUCTION	jas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Water	bbls.	Gas-oil ratio
Disposition of gas (vent	ed, used on lease or	sold)			Producing	interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, STEEM, ETC.: Operator Dodson Production Co. Well No. Lease Name 1 Hall S 10 T 34 R 10 E WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH TOP BOTTOM 0 soil 3 15 15 clay lime 20 shale 20 40 40 50 lime 98 50 sand 98 114 lime 114 122 shale 122 158 lime 158 175 sand 175 285 sandy shale 285 296 lime 296 sand 308 lime 308 318 shale 319 326 red bed 326 375 375 435 shale 435 504 sand 504 shale 6**3**6 636 658 lime shale 658 751 818 751 sandy shale 818 856 sand 936 shale 856 945 lime 936 sandy shale 945 1075 1075 1083 lime 1983 shale 1178 1188 lime 1178 sand 1188 1143 1143 1153 lime 1153 1248 shale lime 1248 1253 1253 sandy shale 1313 1313 1322 lime sandy shale 1322 1476 lime (cap) 1476 1491 1491 sand - odor 1507 1507 shale USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL **Date Received** ann Signature ARTWE Title

2001114