

Ind. 91

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5300 EXPIRATION DATE June 1984

OPERATOR S. Grant, N. Kruse, & Pan Texas Petroleum API NO. OWWO (may be 21,800 or 21,7

ADDRESS Box 1164, 212 W. Laurel COUNTY Chautauqua

Independence, Kansas 67301 FIELD Wayside-Havana

** CONTACT PERSON Stanley C. Grant PROD. FORMATION Redd Sand

PHONE (316) 331-2461 Indicate if new pay. _____

PURCHASER Sahara Corporation LEASE Melvin Thompson

ADDRESS Independence, Kansas 67301 WELL NO. 5

DRILLING CONTRACTOR Caney Valley Drilling Company WELL LOCATION NW SW NE

ADDRESS Caney, Kansas 67333 800 Ft. from south Line and

165 Ft. from west Line of (E the NE (Qtr.) SEC 10 TWP 34 RGE 13 NW

PLUGGING CONTRACTOR N A WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 1209 PBTD N A KGS

SPUD DATE 06-27-80 DATE COMPLETED 07-01-80 SWD/REP _____

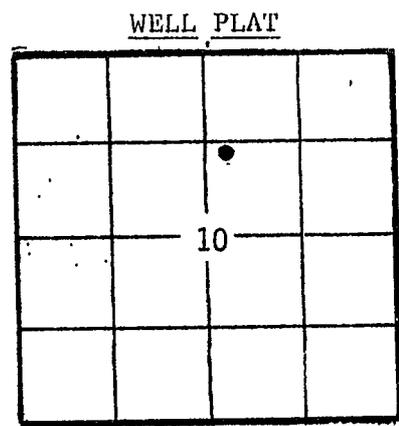
ELEV: GR 928 DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none yet

Amount of surface pipe set and cemented 31 feet DV Tool Used? unk.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion oil. Other completion _____ . NGPA filing _____



ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Ketoba perforated and fraced. Amount unk. Grant, et al	
swabbed 02-13-84.	750-759.

Side TWO
 OPERATOR S. Grant, N. Kruse et al LEASE NAME M. Thompson SEC 10 TWP 34 RGE 13 (E)
 WELL NO 5

DATE OF FIRST PRODUCTION: 5 March 1984
 PRODUCING METHOD: pumping
 GRAVITY: 30
 ESTIMATED OIL PRODUCTION: 1 bbls. est
 ESTIMATED GAS PRODUCTION: 0.5 MCF est
 WATER: 100 %
 GAS-OIL RATIO: 500 CFPD
 DISPOSITION OF GAS: vented
 PERFORATIONS: 750-759

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

Well was drilled by Ketoba Petroleum of Yukon, OK, in 1980. Well was put on line for a few days, according to land owner. The lease was soon abandoned. S. Grant, et al, leased the property from the land owner in Feb. 84 and are recompleting the well.

Log data from driller's log obtained from Caney Valley Drilling.

Dirt	0	4		
Sandstone	4	32		
Shale	32	109		
Lime, Shale, Lime	109	266		
Sandy shale, Sand	266	315		
Lime	315	328		
Sandy shale, lime repeating	328	747		
Sand Oil	747	757	Redd Sand	747-757
Sandy shale	757	913	Core	747-767
Lime, Shale, Lime, Sandy shale, lime	913	1009		
Shale	1009	1013		
Lime, Shaly lime, Limey sand	1013	1031		
Sand and Shale	1031	1034		
Sand	1034	1067	Weiser Sand	1034-1067
Sand and Shale	1067	1146		
Lime	1146	1169	Pawnee Lime	1146-1169
Shale	1169	1209 TD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) unk.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	21#	31'	Portland	unk	unk
Production	6 1/4"	4 1/2"	9 1/2#	1208'	"	unk	unk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N A			2	unk	750-759'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8 EUE	765	N A