

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6880Name: SUMMER SUN GASAddress P.O. BOX 339City/State/Zip SEDAN KS 67361Purchaser: Sedan Floral, Inc.Operator Contact Person: GARY CUDE'Phone (316) 725-3111Contractor: Name: COPYLicense: COPYWellsite Geologist: None

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: SUMMER SUN GASWell Name: DISNEY G3Comp. Date 9-20-85 Old Total Depth 1455

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

8-12-94

9-1-94

Start Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 019-251470001
County CHAUTAUQUA
NE SE Sec. 11 Twp. 34 Rge. 11
1980 Feet from SN (circle one) Line of Section
660 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name DISNEY Well # G3
Field Name SEDAN PERU
Producing Formation MULKEY
Elevation: Ground 903 KB
Total Depth 1455 PBTD
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes ☒ No ☐
If yes, show depth set GL Feet
If Alternate II completion, cement circulated from GL
feet depth to 1455 w/ 150 sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Cude'
Title Partner Date 4-14-85

Subscribed and sworn to before me this 14th day of APRIL, 19 85.

Notary Public John M. WallDate Commission Expires May 22, 1997

JOHN M. WALL
State of Kansas
My Appt. Exp. 5/22/97

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒	KCC	☐ SWD/Rep
☐	KGS	☐ Plug
		☐ NGPA
		☐ Other (Specify)

Form ACD-1 (7-91)

APR 1 1995

Operator Name **SUMMER SUN GAS** Lease Name **DISNEY** Well # **G 3**

Sec. **11** Twp. **34** Rge. **11**
☒ East
☐ West

County **CHAUTAUQUA**

24033

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
MULKEY 1404 501

Y903

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	7 5/8	22	40	Portland	30	
Production	6 3/4	4 1/2	9 1/2	1455	Portland	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☒ Plug Off Zone	1359-1365	Portland	58	pure Portland

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dep't
2	1404 - 1414	100 SX Gel Frac	

TUBING RECORD	Size 2 3/8	Set At 1350	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj. 11-94	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil <i>o</i> Bbls.	Gas Mcf 30	Water Bbls. 100	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____