

24120

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Yes No
 Drill Stem Tests Taken (Attach Additional Sheets.)
 Yes No
 Samples Sent to Geological Survey
 Yes No
 Tests Taken
 Yes No
 Electric Log Run (Submit Copy.)
 Yes No
 Test All E.Logs Run: GR/N Bond + CEMENT BOND

Name	Top	Datum
Mulkey	1,393	500
Mississippi	1,744	851

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	32	40	Portland	15	Pure
Production	6.75	4.50	10.5	1,890	50/50 Poz Owc	165 50	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	1,392-1,403	100 gal. HCL 75 Sx Gel Frac

STRING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SLD or Inj. 11-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	100		

Position of Gas: **METHOD OF COMPLETION** Production Interval 1392'-1403'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACD-18.) Other (Specify) _____