

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6880Name: SUMMER SUN GAS L.L.C.Address BOX 339City/State/Zip SEDAN KS 67361Purchaser: SEDAN FLORAL, INC.Operator Contact Person: GARY CUDEPhone ( 316 ) 725-3111

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: NoneDesign: Type of Completion  
\_\_\_\_\_ New Well XXX Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SLD \_\_\_\_\_ SIGW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR XXX SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: WN HUFFINEWell Name: BURKS-KIRK 1Comp. Date APPROX 2-79 Old Total Depth 1755'

X Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SLD  
X Plug Back 1745 PSTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SLD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-1-96 4-29-97  
Date Date Reached TD Completion Date  
OF REENTRY

API NO. 15- 15-019-21.054.0001County CHAUTAUQUA\_\_\_\_\_ - NE - NE -  $\frac{1}{4}$  Sec. 14 Twp. 34 Rge. 11 X E W4620 Feet from (S)N (circle one) Line of Section660 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)Lease Name BURKS-KIRK "OWWO" Well # 1Field Name SEDAN - PERUProducing Formation MULKEY COALElevation: Ground 921 KB \_\_\_\_\_Total Depth 1755 PSTD 1745Amount of Surface Pipe Set and Cemented at 125 FeetMultiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X NoIf yes, show depth set \_\_\_\_\_ FeetIf Alternate II completion, cement circulated from 1755feet depth to GL W/ \_\_\_\_\_ sk cnt.Drilling Fluid Management Plan REENTRY JK 9-29-97  
(Data must be collected from the Reserve Pit)Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bblsDewatering method used \_\_\_\_\_Location of fluid disposal if hauled offsite: \_\_\_\_\_Operator Name \_\_\_\_\_Lease Name \_\_\_\_\_ License No. \_\_\_\_\_\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/WCounty \_\_\_\_\_ Docket No. \_\_\_\_\_

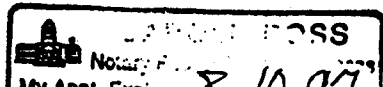
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary A CudeTitle Mgr Date 5/19/97Subscribed and sworn to before me this 19 day of MayNotary Public Carol BassNotary Commission Expires 8/10/97

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

Distribution  
✓ KCC \_\_\_\_\_ SLD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify) IS



24123

SIDE TWO

Operator Name SUMMER SUN GAS L.L.C.

Lease Name BURKS-KIRK

Well # 1

Sec. 14 Twp. 34 Rge. 11  
☒ East  
☐ West

County CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List All E.Logs Run: None

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum  
MULKEY 1427 506

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11	7 5/8		125			
PRODUCTION	6 1/2	4 1/2		1755			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	1096-1102	PORTLAND	70	PURE PORTLAND

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	1427 to 1467	150 SK FRAC 20/40 SAND
	CIBP @ 1745'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inf.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
7-1-97				
Estimated Production Per 24 Hours	Oil $\phi$ Bbls.	Gas 10 Mcf	Water 75 Bbls.	Gas-Off Ratio $\phi$ Gravity

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☒ Used on Lease  
(If vented, submit ACO-18.)

Production Interval

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

1427'-1437'