

*and*

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5166 EXPIRATION DATE 6-30-82

OPERATOR Wells-Battelstein Oil & Gas, Inc. API NO. 15-019-23,692

ADDRESS P.O. Box 762 COUNTY Chautauqua

Chanute, Kansas 66720 FIELD unknown

\*\* CONTACT PERSON Carl Larcom PROD. FORMATION Wayside

PHONE 316-431-3679

PURCHASER Eureka Crude LEASE Spire

ADDRESS Eureka, Kansas WELL NO. #2

DRILLING CONTRACTOR Brown Drilling 990 Ft. from South Line and

ADDRESS 203 North Chautauqua 990 Ft. from East Line of

Sedan, Kansas the NE 1/4 (Qtr.) SEC 10 TWP 34S RGE 11 E

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 1200' PBTD \_\_\_\_\_

SPUD DATE 5-19-82 DATE COMPLETED 5-22-82

ELEV: GR 886.55 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CORCE) (ROTARY) (NON) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 90' DV Tool Used? NO

WELL PLAT

(Office Use Only)

		10'	

KCC

KGS

SWD/REP

PLG.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, ORWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS OF THE STATE OF KANSAS AND THE COMMISSION TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

SEP 21 1982

CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

Carl Larcom, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Carl Larcom*

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Wells-Battelstein Oil & Gas Lease Spirals

SEC. 10 TWP. 34S RGE. 11

WELL NO. #2

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

FORMATION DESCRIPTION, CONTENTS, ETC	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Sod	0	3		
Sandstone	3	6		
Clay	6	10		
Sandstone	10	16		
Shale	16	37		
Sand	37	60		
Shale-sand	60	74		
Sand	74	83		
Shale	83	245		
Sand-Shale	245	280		
Sand	280	320		
Shale	320	500		
Sand-Shale	500	640		
Shale	640	705		
Sand-shale	705	839		
Lime	839	844		
Shale	844	900		
Lime	900	912		
Sand-Shale	912	999		
Shale	999	1106		
Lime (Len)	1106	1120		
Sand (Wayside)	1120	1200 T.N.*		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
H2O Frac with 50 sacks 10/20	1123'-1132'
44 sacks 8/12	

Date of first production 6-21-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P. bbls.	Gas MCF	Water %
		Gas-oil ratio bbls.
		CFPB

Perforations: 1123'-1132'

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		90'	Portland	40	Calcium
Production	6 1/4"	4 1/2"		1193'	Class A	110	Hal-Gel 2% Cal-Cal Gilsonite M/6#PSK Cal-Sea. M/10#PSK Halad-4 M/.4%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1123' - 1132'

TUBING RECORD