

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KEENY OIL CO. (Op #5609)

ADDRESS P. O. BOX M

SEDAN, KANSAS 67361

**CONTACT PERSON Gary Keeny
PHONE (316) 725 3027

PURCHASER N/A

ADDRESS _____

DRILLING CANEY VALLEY DRILLING CO.

CONTRACTOR

ADDRESS P. O. BOX 350

CANEY, KANSAS 67333

PLUGGING CANEY VALLEY DRILLING CO. #814

CONTRACTOR

ADDRESS SAME

TOTAL DEPTH 1422 PBTB N/A

SPUD DATE 8/4/1982 DATE COMPLETED 8/6/1982

ELEV: GR 1029 DF _____ KB 1034

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 150 Ft. 7" DV Tool Used? NO

API NO. 15 019 23,864

COUNTY CHAUTAUQUA

FIELD SEDAN / PERU

PROD. FORMATION Wayside Sd. / Dry
GRAHAM (Casement)

LEASE _____

WELL NO. 3 A

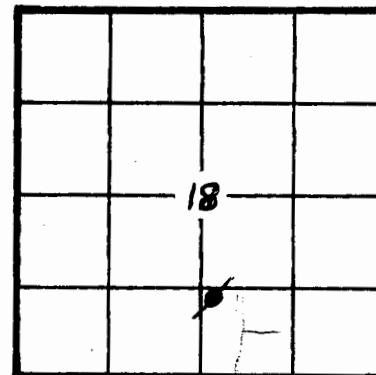
WELL LOCATION NW NW SW SE

165 Ft. from So. Line and

165 Ft. from West Line of

the SE 1/4 SEC. 18 TWP. 34 RGE. 11 E

WELL PLAT



KCC _____
KGS ☒
(Office Use)

A F F I D A V I T

STATE OF KANSAS, COUNTY OF CHAUTAUQUA SS, I,

M. G. KEENV, M.D.

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER ~~(XXX)~~ (OF) KEENV OIL CO.

OPERATOR OF THE GRAHAM LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

18-34-11E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drilling record attached. Core from 1402 to 1422 revealed a tight, oil streaked, shale laminated sand from 1402 to 1410. However, we did not consider this well to be commercial. <i>McLeamy MD</i>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 $\frac{7}{8}$	7"	25	150 ft	Common	circ.	4% Cal.

LINER RECORD

PERFORATION RECORD

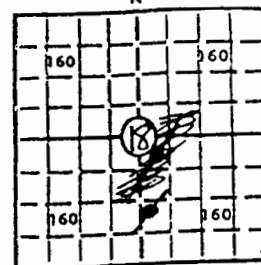
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

DRILLERS LOG

API No. 15 - 019 - 23,864
County Number

Loc. SE 1/4 SW 1/4 NW 1/4 NW 1/4
NW NW SW SE
County Chautauqua

640 Acres



Locate well correctly -

Elev.: Gr. 1029

DF KB

103-

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9-7/8"	7"	15#	150'	Reg. Cir. by Consolidated 4% Cal.		
PRODUCTION	6 1/2"	Plugged					

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Core # 1 from 1402' to 1422'

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Clay	0	17	Redd sand	1214	1231	(N.C. Shale)		
Shale	17	58	Sandy shale	1231	1283			
Sand	58	98	Lime	1283	1398			
Shale	98	136	Shale	1398	1400			
Lime	136	165	Wayside sand	1400	1422	TD (S.O.)		
Shale	165	170						
Lime	170	172						
Shale & sand	172	279						
Sand	279	340						
Sandy shale	340	515						
Lime	515	518						
Sandy shale	518	573						
Shale	573	808						
Lime	808	811						
Shale	811	840						
Sand	840	851						
Shale	851	874						
Sand	874	881						
Shale	881	997						
Sand	997	1124						
Lime	1124	1126						
Sand	1126	1134						
Shale	1134	1199						
Lime	1199	1214						

*Oil sand streaked
core from 1402
to 1410. Very
tight - not
considered as
productive.*

*M.A. Beatty
FFB - 5-1991*

*Plugged 8-6-82 Started at
6:30 am - 15 sacks of cement
at 1400 ft. - plug pushed
down to 350 ft. - circulated
to top. Finished at 9:30 am*