

TY: 2

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8078

EXPIRATION DATE 6-30-84

OPERATOR Braden Corp.

API NO. 15-019-23,653

ADDRESS Rt. 1 Box 9-C
Sedan, Kansas 67361COUNTY k Chautauqua

FIELD Peru

** CONTACT PERSON Darrel Bish

PROD. FORMATION Peru

PHONE 316-725-3703

PURCHASER Koch Oil Company

LEASE Tresner

ADDRESS P.O. Box 2256

WELL NO. B-2

Wichita, Kansas 67201

WELL LOCATION

DRILLING McPherson Drilling

600 Ft. from north Line and

CONTRACTOR Cherryvale, Kansas 67335

1300 Ft. from west Line of (E)
the SE (Qtr.) SEC 31 TWP 34 - RGE 12 (W).

PLUGGING NA

WELL PLAT

(Office
Use Only)CONTRACTOR
ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 1197' PBD 1178'

SPUD DATE 4-16-82 DATE COMPLETED 4-17-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE naAmount of surface pipe set and cemented 61.6' DV Tool Used: NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
200 gal. 12-3 M.R.S. acid; 5 gal. 15% HCL w/LND; Sand: 1400 lb. 20/40 mesh; 3800 lb. 10/20 mesh; 420 lbs. 8/12 mesh; 5 gal. anionic surfactant; 4 gal. solvent; 100 bbl. salt water; 3 lbs. breaker F; I-1 inhibitor 2 gal.		1126-1143'
Date of first production 4-30-83		Gravity
Estimated Production -I.P.	Oil _____ Gas _____	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Perforations		1126-1143'

State Geological Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR

Braden Corporation LEASE

Tresner

SEC. 31 TWP. 34 RGE. 12 (X)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

B-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

X Check if no Drill Stem Tests Run.

Soil

0

3

Clay

3

100

Sandy Shale

100

240

Sandy Shale

240

280

Shaley Sand

280

500

Sand with Lime Streaks

500

515

Gray Sandy Shale

515

530

Gray Shaly Sand

530

535

Gray Sandy Shale

535

580

Lime Sand

580

585

Sandy Shale

585

700

Shaly Sand

700

870

Gray Shale

870

900

Sandy Shale

900

950

Gray Sandy Shale with Lime

950

970

Gray Sandy Shale

970

1100

Dark Gray Shale

1100

1105

Black Shale with Traces of Lime

1105

1120

Lime Sand

1120

1132

Sand- Show of oil

1132

1137

Sand- Good oil

1137

1140

Shaly Sand

1140

1145

Sand-oil show

1145

1165

Sandy Shale

1165

1195

Lime

1195

1197T.D.

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD

(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Size	Type and percent additives
Surface	9½"	7"	21#	61.6'	NA	10	NA
Production	5-1/8"	2-7/8"	6.5#	1178'	Portland	125	8 sacks premium jel 1 sack flo jel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			21 shots total	W/2 1/8" GL	1126-1143'
Size	Setting depth	Packer set at			