State Geological Survey WELL RECOR WICHITA, BRANCH 38 Farm Hartzell, R. M.

Kind (Oil, Gas, Water, Dry Hole)

Producing Formation Peru Sd Top

Packer Set At_____Kind_

Location____

Elevation Unknown

Kansas

1097 Bottom 1115

NW SE NW

State___

Shot With____Qts.___from___

.D	K	. >
	Producer Federal Petroleum	:
	Sec. 19 Twp. 34S Rge. 12E	
	County Chautauqua	
	Contractor_B & N Drilling	•

Size___

Liner_	from_			to	-Perforate
Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
2	sand	12	3	shale	572
41	shale soft	53	5	lime	577
2	lime sandy	55	2	shale	579
95	shale sandy	150	5	lime	584
5	sand	175	11	shale	595
<u> </u>	lime	179	2	lime & shale	5 97
4	sand .	183	101	shale	698
8	shale	191	52	sandy shale	750
10	sand	201	53	sand broken	803
19	shale	220	37	sand	840
3	lime	223	43	shale	883
15	shale sandy	238	7	lime	890
6	lime	244	70	shale sandy	960
39	shale	283	12	shale	972
14	sand	297	6 8	shale sandy	1040
2	lime	299	40	shal e	1080
12	sandy shale	311	2	lime	1082
6	shale	317	4	sand y shale	1086
_ 4	sandy shale	321	10	lime	1096
2	sand	323	1	shale sandy	1097
8	sandy shale	331	18	CORE	1115
114	shale	445	30	shale	1145
	lime	446			
4	sandy shale	450			
9	shale	459			
3	lime	462			
10_	shale	472			
14	lime	486			
37	shale sandy	523			
1.6	15	5.60			

from 1101 to 1107						
Total Depth 1145						
Open Hole						
Casing 7"at40'						
Casing 4½" at 1140'						
Casingatat						
Cement Circulated 120 sx Reg.						
Tubing						
Rods						
Additional Information						
1 float shoe						
1 centralizer						
1 - 4½" clamp						
Completed Peru pumping						
37 bbls oil and 23 load water						
• in 24 hrs.						

Date Completed

4/22/72

O.K.

Superintendent

KANSAS WELL COMPLETION REPORT

API No. 15 - <u>0/9</u> - <u>20278</u>	Sec. 19 T. 34 R. 12 E.
Year well reported	
Company <u>Federal Petro.</u> Inc. Farm & Well No. 38 Hartzell Contractor RAN D.: Ilius Co	County Chartaufua. Please show location of well in section:
Date drilling comm. 4-20-72	Elev: Kelly Bushing
Date drilling comp. 4-12-72	Derrick floor
Field name Sedan - Penu	Ground
Hole was completed as: Dry; Oil well _X;	Electric or other logs were run: Yes_X No
Water-flood producer; Gas well;	Well was cored:Yes 人 No
Salt-water disposal; Other (name)	Drill stem test run: Yes
	No 🔨
INITIAL POTENTIAL OR PRODUCTION:	FORMATION TOPS
Bbls oil/day, Bbls water/day, Thou cu ft gas/day	List below:
Oil gravity 35,4 OAPI	
Name of pay zone PR to San S Pay depth (bottom) 1/09 Net pay thickness 9	
Name of pay zone PR ro San d Pay depth (bottom) 1109	
Name of pay zone PRru Squ d Pay depth (bottom) 1/09 Net pay thickness 9 Name of rock formation at total depth Shqle	CASING List: 4//, " - //40'

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petrol-Num Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.

