

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30851Name: CALVIN CARTERAddress RT 2 BOX 84-ASEDAN, KANSAS 67361City/State/Zip SEDAN, KANSAS 67361Purchaser: FARMLANDOperator Contact Person: CALVIN CARTERPhone (316) 725-3090Contractor: Name: FINNEY DRILLINGLicense: 5989

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Decket No. _____☐ Dual Completion ☐ Decket No. _____☐ Other (SWD or Inj?) Decket No. _____

11-16-92 12-22-92 12-28-92
Spud Date Date Reached TD Completion Date

API NO. 15- 15019263030000County CHAUTAUQUASW - NW - NE - Sec. 16 Twp. 34 Rge. 12 E4085 Feet from SW (circle one) Line of Section2231 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name CARTER Well # B-7Field Name SEDAN - PERUProducing Formation BIG SALTElevation: Ground 783 KB _____Total Depth 670 PSTD _____Amount of Surface Pipe Set and Cemented at 51 FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 664feet depth to ground level w/ 62 sacks sz cnt.Drilling Fluid Management Plan ALT 2 44-1-93
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Calvin CarterTitle Owner Date 3-16-93Subscribed and sworn to before me this 16th day of March, 19 93.Notary Public Betty JeffersonDate Commission Expires July 14, 1994

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NEPA
☒ KGS ☐ Plug ☐ Other (Specify) _____



Betty Jefferson
NOTARY PUBLIC
State of Kansas

MY APPT. EXPIRES 7-14-94

Form ACG-1 (7-91)

Operator Name CALVIN CARTERLease Name CARTERWell # B-7Sec. 16 Twp. 34 Rge. 12☒ East
☐ WestCounty CHAUTAUQUA

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

NO. 101410 MAR 4 1993

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Top

Datum

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	7 7/8	7 inch	23lbs	51	Portland	7	
Producing	6 1/4	4 1/2	10.50	665	Portland	62	Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	Surface			
☒ Protect Casing	664			
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots			

TUBING RECORD		Size 2 3/8	Set At 624	Packer At none	Liner Run	☐ Yes ☒ No		
Date of First, Resumed Production, SWD or Inj. 12-28-92			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls. 1	Gas none	Mcf	Water	Bbls. 20	Gas-Oil Ratio	Gravity 28

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____