

FORM MUST BE TYPED

SIDE ONE

16-345-12E

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31507Name: Wildcat Energy, Inc.Address 120 N. ShermanCity/State/Zip Sedan, KS 67361Purchaser: Koch Oil Co.Operator Contact Person: Mark W. McCannPhone (316) 725-5100Contractor: Name: N/A

License: _____

Wellsite Geologist: none

Designate Type of Completion

New Well ☒ Re-Entry _____ Workover _____☒ Oil _____ SUD _____ SLOW _____ Temp. Abd.☐ Gas _____ ENHR _____ SIGW _____☐ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover:

Operator: Darnall Drilling CompanyWell Name: Lumley #1Comp. Date 2-11-83 Old Total Depth 1065'☒ Deepening ☒ Re-perf. _____ Conv. to Inj/SUD☒ Plug Back 985' _____ PBTD☐ Casinghead _____ Docket No. _____☐ Dual Completion _____ Docket No. _____☐ Other (SUD or Inj?) _____ Docket No. _____3-28-96 4-12-96

Date OF _____ Date Reached TD _____ Completion Date _____

REENTRY

API NO. 15- 019-241020601County ChautauquaNW - NE - NE - SE Sec. 16 Twp. 34 Rge. 12 ☒ E ☐ W2550 Feet from (S)W (circle one) Line of Section550 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)Lease Name Lumley Well # 1Field Name Sedan-PeruProducing Formation WaysideElevation: Ground N/A KB N/ATotal Depth 1065 PBTD _____Amount of Surface Pipe Set and Cemented at 60' FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from surfacefeet depth to 1053 w/ 115 sx cmt.Drilling Fluid Management Plan REENTRY JK 5-23-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

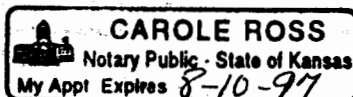
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark W. McCannTitle President Date 5-15-96Subscribed and sworn to before me this 15 day of May, 19 96.Notary Public Carole RossDate Commission Expires 8-10-97

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SUD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other (Specify)

Form ACD-1 (7-91)



MAY 20 1996

OIL & GAS CONSERVATION DIVISION
WICHITA, KS

Operator Name Wildcat Energy, Inc. Lease Name Lumley Well # 1Sec. 16 Twp. 34 Rge. 12 ☒ East ☐ West
County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Drillers Log (attached)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7	927-930		
11	932-937		
	4½" Bridge Plug @ 985'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2 3/8	952'	NO		
Date of First, Resumed Production, SMD or Inj.			Producing Method			
4-15-96			☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
	2		Traces		10	
						Gas-Oil Ratio
						Gravity
						33°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, submit ACO-18.) ☐ Other (Specify) _____