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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4317
Name: Mc Lester Oil & Gas
Address: P.O. Box 37
City/State/Zip: Sedan, Kansas 67361

Purchaser: Total Petroleum, Inc.

Operator Contact Person: John D. Doty
Phone: (316) 725-3509

Contractor: License # 9350
Name: Thompson Drilling

Wellsite Geologist: None
Phone:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8/12/85 8/13/85 DC-NA
Spud Date Date Reached TD Completion Date
320
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 40 feet depth to surface 12 w/ SX cmt

API NO. 15-019-25,094

County: Chautauqua

S₁ NE NW/4 Sec 16 Twp 34 Rge 12 ☒ East ☐ West

4125 Ft North from Southeast Corner of Section
3565 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

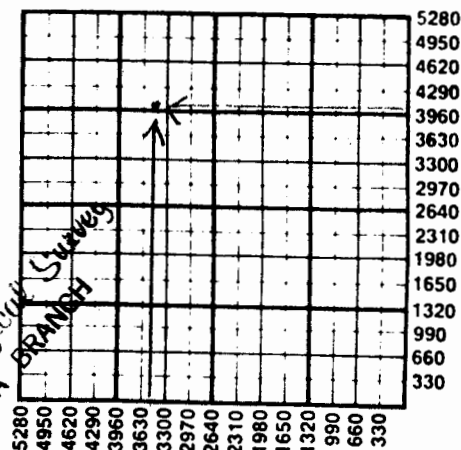
Lease Name: Robb Well # 3

Field Name: Peru

Producing Formation

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name McLester Oil & Gas Lease Name Robb Well # 3

Sec. 16 Twp. 34 Rge. 12 ☒ East ☐ West County Chautauqua

ESTIMATED PRODUCTION

Per 24 Hours	Bbls	MCF	Bbls	CFPB
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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

280-284

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

DRILLERS LOG:

Soil	0	6
Clay	6	15
Lime	15	36
Sand	36	44
Sandy Shale	44	186
Sand	186	190
Shale	190	206
Sandy Shale	206	216
Sand	216	224
Sandy Shale	224	258
Lime	258	261
Shale	261	275
Lime	275	278
Sand	278	280
Oil Sand	280	287
Sandy Shale	287	320
T.D.	320	

Formation Description

☐ Log ☐ Sample

Name Top Bottom

FEB 03 1986
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	10"	7"		42'	Port.	12	None
Production.....	6 1/4"	4 1/2"		318	A	47	OWC
.....							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	280 - 284	50# WG-1 Gel, 4 Gal. CS-2, 4 Gals. D-2, 800 Gals. 15% Acid	280-284
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	None		None		
Date of First Production	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			
None					