

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE



Operator: License # 4317  
Name Mc Lester Oil & Gas Co.  
Address P. O. Box 37  
Sedan, Kansas 67361  
City/State/Zip

Purchaser Green Country Crude  
Coffeyville, Ks. 67337

Operator Contact Person John D. Doty  
Phone 316-725-3509

Contractor: License # 9469  
Name Smith Oilfield Services, Inc.

Wellsite Geologist None  
Phone

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

1/31/86 2/1/86 2/5/86  
Start Date Date Reached TD Completion Date

1089  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 43'2" feet depth to Surf w/ 5.5X cmt

API NO. 15-019-25.231

County Chautauqua  
NE/4 NW/4 Sec 16 Twp 34 Rge 12 ☒ East ☐ West

4707 Ft North from Southeast Corner of Section  
3588 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

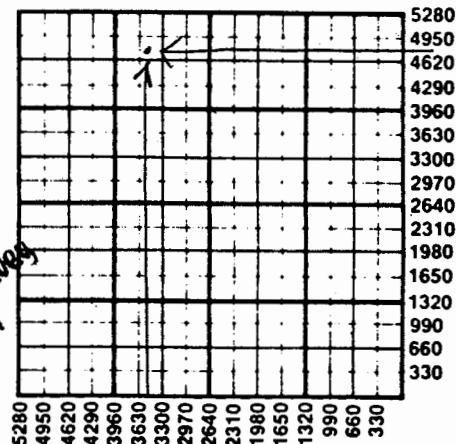
Lease Name Robb Well # 4

Field Name Sedan-Peru

Producing Formation Weiser

Elevation: Ground 784.1 KB

Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal  
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

|                                      | Oil  | Gas | Water | Gas-Oil Ratio | Gravity |
|--------------------------------------|------|-----|-------|---------------|---------|
| Estimated Production<br>Per 24 Hours | 1½   |     | 98%   |               | 32      |
|                                      | Bbls | MCF | Bbls  | CFPB          |         |

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented

☐ Sold

☐ Used on Lease

☐ Open Hole ☒ Perforation

☐ Other (Specify) .....

☐ Dually Completed

1014-1020

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes

☒ No

Samples Sent to Geological Survey

☐ Yes

☒ No

Cores Taken

☐ Yes

☒ No

Formation Description

☐ Log

☐ Sample

### Drillers Log:

|                  |     |     |
|------------------|-----|-----|
| Overburden       | 0   | 5   |
| Clay             | 5   | 9   |
| Silty Loose Sand | 9   | 12  |
| Lime             | 12  | 31  |
| Sand             | 31  | 42  |
| Shale            | 42  | 68  |
| Sand             | 68  | 71  |
| Shale            | 71  | 186 |
| Sand             | 186 | 193 |
| Shale            | 193 | 218 |
| Sand & Shale     | 218 | 227 |
| Shale            | 227 | 260 |
| Lime             | 260 | 262 |
| Coald            | 262 | 263 |
| Shale            | 263 | 275 |
| Sand             | 275 | 287 |
| Shale            | 287 | 338 |
| Lime             | 338 | 343 |
| Sand (Wet)       | 343 | 352 |
| Shale            | 352 | 367 |

| Name            | Top | Bottom |
|-----------------|-----|--------|
| Lime            | 367 | 369    |
| Shales          | 369 | 410    |
| Sand            | 410 | 423    |
| Sandy Shale     | 423 | 437    |
| Sand            | 437 | 453    |
| Shales          | 453 | 638    |
| Sand            | 638 | 641    |
| Shales          | 641 | 691    |
| Lime            | 691 | 696    |
| Sandy Shale     | 696 | 699    |
| Shales          | 699 | 704    |
| Sand            | 704 | 759    |
| Sandy Shale     | 759 | 787    |
| Shale           | 787 | 889    |
| Lime & Shale    | 889 | 897    |
| Lime (Lenapah)  | 897 | 909    |
| Sand (Wayside)  | 909 | 927    |
| Sandy Shale     | 927 | 930    |
| Shale           | 930 | 939    |
| Lime (Altamont) | 939 | 984    |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement | #Sacks<br>Used | Type and<br>Percent<br>Additives |
|-------------------|----------------------|------------------------------|-------------------|------------------|-------------------|----------------|----------------------------------|
| Surface           | 10"                  | 7"                           |                   | 437'             | Port.             | 5              |                                  |
| Production        | 6½"                  | 4½"                          | 9.5               | 1079'            | Port.             | 50             | Gel-Flo-Seal                     |

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth

|   |               |                             |             |
|---|---------------|-----------------------------|-------------|
| 2 | 1014' - 1020' | 250 Gal. 3% HF, 12% HCL     | 1014 - 1020 |
|   |               | Oil Frac w/6000# 10/20 Sand |             |

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes

☒ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

2/5/86

P  
Mc Lester Oil & Gas Co.  
Robb #4 Well  
16-34-12E - Chautauqua Co., Ks.

Drillers Log Continued:

|               |      |      |
|---------------|------|------|
| Shale         | 984  | 986  |
| Lime          | 986  | 999  |
| Shale         | 999  | 1002 |
| Sand (Weiser) | 1002 | 1034 |
| Shale         | 1034 | 1039 |
| Sand          | 1039 | 1070 |
| Sandy Shale   | 1070 | 1089 |

APR 6 1900

Survey  
BRANCH