

## SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8326Name: RVL Operating, Inc.Address 1600 One Main PlaceDallas, Texas 75202

City/State/Zip \_\_\_\_\_

Purchaser: Koch Oil CompanyOperator Contact Person: Wallace E. BrownPhone ( 214 ) 741 3936Contractor: Name: Darnall DrillingLicense: 6281Wellsite Geologist: Wallace E. Brown

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Seal☐ Gas ☐ Inj ☐ Delayed Completion☐ Dry ☐ Other (Core, Water Supply, etc.)If **OWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

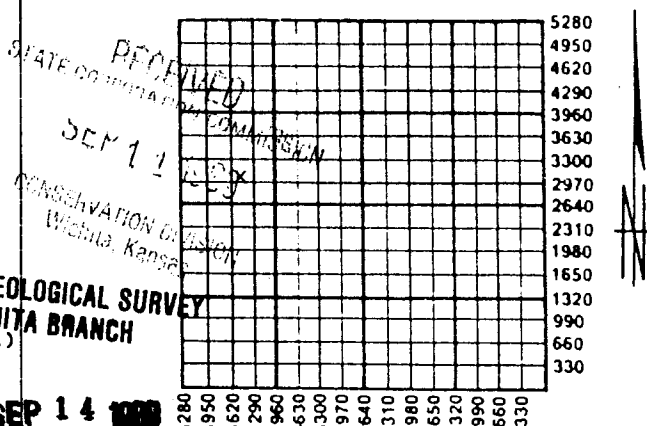
## Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable8-7-89 8-8-89 8-15-89

Spud Date Date Reached TD Completion Date

API NO. 15- 019-25,847County ChautauquaS/2 SW NW Sec. 15 Twp. 34S Rge. 12 ☒ East ☐ West3013 Ft. North from Southeast Corner of Section4564 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name DeArmond Well # 30Field Name Peru-SedanProducing Formation Wayside (Peru)Elevation: Ground 779.9 KB N/ATotal Depth 975' PBTD 968.5'Amount of Surface Pipe Set and Cemented at 56+ FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 972feet depth to surface w/ 119 sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wallace E. BrownTitle Geologist Date 8-15-89Subscribed and sworn to before me this 15 day of August, 19 89.Notary Public James A. NewtonDate Commission Expires 8-15-91

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

## SIDE TWO

Operator Name RVI Operating, Inc. Lease Name DeArmond Well # 30  
☒ East County Chautauqua  
 Sec. 15 Twp. 34S Rge. 12 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Pressures Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)

Copy of log attached

## Formation Description

☒ Log ☐ Sample  
 Name Wayside (Peru) Top 916' Bottom 945'

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17	56+	Common	15	
Production	6 1/4"	4 1/2"	10.5	972+	Common	119	4% gel

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used) Depth

1	917-942'	50 gal 15% HCL; 5000# Sd & 170 bbls gelled SW	917-942'

## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2"

929'

-

Date of First Production  
8-15-89

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production  
Per 24 Hours

Oil Bbls.  
13

Gas Mcf  
-0-

Water Bbls.  
35

Gas-Oil Ratio  
Nil

Gravity  
36

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) \_\_\_\_\_