

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-34-12E
COPY

Operator: License # 31239

Name: Taylor Link Operating Company

Address P.O. Box 721568

City/State/Zip Norman, OK 73070-8208

Purchaser: _____

Operator Contact Person: Ron Mercer

Phone (405) 321-6018

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Signature Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☒ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIOW

☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTO

☐ Commingled ☐ Decklet No. _____

☐ Dual Completion ☐ Decklet No. _____

☐ Other (SWD or Inj?) Decklet No. _____

2-11-93 12-12-93 2-16-94

Spud Date Date Reached TD Completion Date

APT NO. 15- 019-26347
County Chautauqua
SW NW SW NW Sec. 15 Twp. 34S Rge. 12

3465 Feet from Q/V (circle one) Line of Section

5115 Feet from Q/V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, Q, NW or SW (circle one)

Lease Name DeArmond Well # 37

Field Name Peru-Sedan

Producing Formation Wayside

Elevation: Ground _____ KS _____

Total Depth 960 PSTO 965

Amount of Surface Pipe Set and Cemented at 70 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 974

feet depth to Surface v/ 110 sz cnt.

Drilling Fluid Management Plan ALT 2 JH 7-15-94
(Data must be collected from the Reserve Pit)

Chloride content FW ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

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APR 10 4 1994
Operator _____

License No. _____

Quarter Sec. _____ Twp. _____ S Ang. _____ E/V

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Mercer

Title Ron L. Mercer, President Date 3-28-94

Subscribed and sworn to before me this 28th day of March 1994.

Notary Public W. Carol Holloway

Date Commission Expires March 23, 1996

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ ICC ☐ SWD/Rep ☐ NSPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

Operator Name Taylor Link Operating CompanyLease Name DeArmondWell # 37☒ EastCounty ChautauquaSec. 15 Twp. 34S Rge. 12☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test (flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: GR/N

Copy of log, drillers log, and
cement ticket attached

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Wayside (Peru)	908	932
Layton (Big Salt)	570	610

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	26#	70'	Common	10	
Production	6 1/4"	4 1/2"	10.5	967'	50/50 POZ	110	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	894-909	50 gal 15% HCl, 6000 gal gelled SW w/6000#sx	894-909

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
	2 3/8"	890'			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
2-19-94					
Estimated Production Per 24 Hours	Oil 12 Bbls.	Gas None Mcf	Water 35 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☒ Dually Comp. ☐ Commingled
☐ Other (Specify)

894-909

COPY

15-34-12E
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DEC 28 1993

Taylor-Link Operating Co.
Dearmond Lease
Well #37

Walter Darnall Oil-Contractor
Dec. 1993

API#15-019-26347

Formation	Depth
Topsoil	0-7
Clay	7-15
Shale	15-32
Clay	32-47
Shale	47-51
River Gravel	51-57
Shale	57-191
Lime	191-197
Shale	197-239
Lime	239-244
Sandy Shale	244-263
Lime	263-270
Shale	270-316
Lime	316-321
Sandy Shale	321-325
Lime	325-331
Sandy Shale	331-334
Lime	334-336
Sandy Shale	336-353
Lime	353-364
Shale	364-400
Sandy Shale	400-492
Shale	492-502
Sandy Shale	502-523
Lime	523-528
Shale	528-530
Sand	530-540
Shale	540-599
Sand (good odor)	599-606
Sandy Shale	606-611
Lime	611-619
Shale	619-680
Lime	680-685
Sand	685-694
Shale	694-732
Sandy Shale	732-882
Lime	882-884
Shale	884-890
Lime	890-900
Sandy Shale	900-911
Sand (good odor)	911-923
Shale	923-956
Lime	956-980 T.D.

Spud 12/9/93

Cut long string 2PM
12/11/93

RECEIVED
STATE CORPORATION COMMISSION
APR 04 1994
CONSERVATION DIVISION
Wichita, Kansas
ENTERED
DEC 2 1993

Entity # COA Vendor # _____
Pay Date 1-10-94 P N
Vchr # 1210 TRX _____

G/L # 1250 Sub # 10 Ls # 8503 Loc # ATC
93045

Set 972 ft. of 4 1/2" pipe.
Cemented to the top.