15-34-12E

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31239

Name: Taylor Link Operating Company

Address P.O. Box 721568

City/State/Zip Norman, OK 73070-8208

Purchaser:

Operator Contact Person: Ron Mercer

Phone (405) 321-6018

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ SIOW X Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

Note: Completion scheduled for April 1994

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date ___ Old Total Depth ___

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

2-2-93 Spud Date | 12-3-93 Date Reached TD | Pending Completion Date

API NO. 15- 019-26346

County Chautauqua

SW . NE . SW . NW Sec. 15 Twp. 34S Rge. 12 X E W

3465 Feet from S/N (circle one) Line of Section

4455 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name DeArmond Well # 39

Field Name Peru-Sedan

Producing Formation Wayside

Elevation: Ground ___ KB ___

Total Depth 1051 PBTD 1033

Amount of Surface Pipe Set and Cemented at 70 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from 1033

feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 7-15-94
(Data must be collected from the Reserve Pit)

Chloride content FW ppm Fluid volume ___ bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County Docket No.

RECEIVED
STATE CORPORATION COMMISSION
APR 04 1994
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Mercer

Title Ron L. Mercer, President Date 3-28-94

Subscribed and sworn to before me this 28th day of March 19 94

Notary Public W. Carol Hallenius

Date Commission Expires March 23, 1996

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received

Distribution
✓ KCC ___ SWD/Rep ___ NGPA
✓ KGS ___ Plug ___ Other (Specify) JS

Form ACO-1 (7-91)

SIDE TWO

Operator Name Taylor Link Operating Company Lease Name DeArmond Well # 39

Sec. 15 Twp. 34S Rge. 12 ☒ East ☐ West County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run: GR/N
Copy of log, driller log, and cement ticket attached

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Wayside (Peru)		
Layton (Big Salt)		

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	26#	70	Common	10	0
Production	6 1/4	4 1/2"	10.5	1033	50/50 POZ	115	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Completion pending		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval
_____

15-34-12E

COPY

Taylor-Link Operating Co.
Dearmond Lease
Well #39

Walter Darnall Oil-Contractor
Dec. 1993

API# 15-019-26346

Formation	Depth
Topsoil	0-8
Clay	8-21
Shale	21-50
River Gravel	50-57
Shale	57-67
Shale	67-121
Lime	121-123
Sandy Shale	123-243
Lime	243-245
Shale	245-258
Lime	258-272
Shale	272-319
Lime	319-343
Shale	343-358
Lime	358-366
Shale	366-397
Sandy Shale	397-400
Shale	400-492
Sandy Shale	492-502
Shale	502-523
Lime	523-528
Shale	528-610
Lime	610-622
Shale	622-687
Lime	687-691
Sandy shale	691-703
Sandy	703-732
Shale	732-887
Lime	887-890
Shale	890-895
Lime	895-909
Sandy Shale (odor)	909-926
Sand (good odor)	926-936
Shale	936-964
Lime	964-999
Sandy Shale	999-1003
Sand	1003-1051 T.D.

Spud 12/2/93

Cmt long string 12/4/93

Set 1033 ft. of 4 1/2" pipe.
Cemented to the top.

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