

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

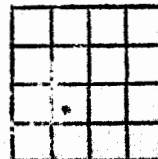
15-34-12E

Company- SINCLAIR OIL & GAS
Farm- Mike DeArmond No. 24

SEC. 15 T. 34 R. 12E
NE SW NE SW
850' fr NL 735' fr EL
of NE SW

Total Depth 1073'
Comm. 6-17-54 Comp. 6-23-54
Shot or Treated.
Contractor, Kinsley & Ross Drlg. Co.
Issued. 10-16-54

County Chautauqua
KANSAS



CASING:

13" 39' 3/4" 1050'
8 5/8" 861' P
7" 1033' 6"
2" 1077'

Elevation. _____

Production. Pmp. 28 bbls oil/
17 BW in 24 hr

Figures Indicate Bottom of Formations.

blue shale	103
lime	122
shale gry	130
shale light	260
shale gry	310
shale	381
sand hrd & sharp	395
shale	420
sand	453
shale	456
lime	469
shale gry	523
sand 2 BWP	540
shale	609
lime	612
shale	672
sand, salt	726
show oil @ 685'	
shale light	804
wtr increases, making 6 B in 45 min.	
lime medium	815
sand light	823
picked up 3 BW @ 815'	
shale gry & blue	994
lime gry	998
shale	1018
lime	1029
sand-Peru	1061 1/2
shale	1073
Total Depth	

Increase in wtr noted at end of wr hrs.
6-30- swab thru 7" 41 bbl. oil-23 bbl wtr
7-1 " " 7" 38 " " -24 "
7-2 " " 7" 4 " " - 3 "
Tubed.
7-3- Set Temp Unit and pumped.
5 5 bbl. oil 19 bbl. wtr 6 hrs.
7-6 Well off scaly tubing.
7-6- Pumped 48 bbl. oil 29 bbl. wtr 24 hr
7-7 " 29 " " 11 " " 13 "
7-8 " 34 " " 20 " " 24 "
7-9 " 28 " " 17 " " 24 "

TOPS:
Peru sand 1029-1061 1/2'

No electrical log run.

Treated w/Dowell Multi-frac
down 2" tubing w/Baker Retainer
set @ 1015'

First Stage used 3000# sand,
1500 gals. Frac Oil, break
down Peru Formation w/900# Max.
treating pressure. 1150#, Min
treating press. 700#. Flush Press.
700# to 850# Max. Close in press. 500#
Second Stage/ Used 400 gals. Fix-
frac Max. press. 3000# Break #1 3000#
to 1500#. Break #2 400-1500#. Break #3
1800-1200#. Treated w/2000# sand
1500 gals. frac oil, break down 1350#.
Treat w/Max. Press. 1350#, flush with
max. press. 600#. Close in press. 300#
and drop to 275# in 5 min. Total load
oil 260 bbls. Well back flowed 5 bbls.
and went dead.
Pulled tubing. Swab thru 7" casing 108
bbls. Load oil in 6 hrs.
1954
6-28 swab thru 7" 108 bbl oil-show wtr.
6-29- " " 7" 60 " " -25 BW

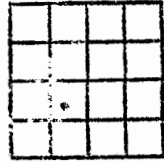
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