

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-019-264460000 **COPY**
County Chautauqua
SW SE SW Sec. 15 Twp. 34 Rgs. 12 XX E

Operator License # 31507

Operator Name Wildcat Energy, Inc.

Address 120 N. Sherman

Sedan, KS 67361

City/State/Zip

Purchaser: Koch Oil Co.

Operator Contact Person: Mark W. McCann

Phone (316) 725-5100

Contractor Name: Darnall Drilling

License: 6281

Geologist: None

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Decket No. _____

Dual Completion _____ Decket No. _____

Other (SWD or Inj?) Decket No. _____

8-19-96 8-23-96 9-17-96

Spud Date Date Reached TD Completion Date

330 Feet from DN (circle one) Line of Section

3740 Feet from DN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Ingelfield Well # 1-A

Field Name Sedan-Peru

Producing Formation Wayside

Elevation: Ground N/A KB N/A

Total Depth 1032' PSTD N/A

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1032' w/ 130 sx cnt.

Drilling Fluid Management Plan ALT 2 JK 12-17-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

De-watering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 208 Colorado
Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS
MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Vice President _____ Date 11-18-96

Subscribed and sworn to before me this 4 day of Dec

Notary Public [Signature] GU-AM MURPHY
Notary Public - State of Kansas
My Appt. Expires 6-10-98

Date Commission Expires 6-10-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name Wildcat Energy, Inc. Lease Name Ingelfield Well # 1-A

Sec. 15 Twp. 34 Rge. 12 East West
 County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers log attached

Radioactivity log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24*	40'	Portland	10	None.
Production	7 7/8"	4 1/2"		1030'	50/50 Poz	130	2% gal 3% GILSONITE 1.5 gal AY-60

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record/ (Amount and Kind of Material Used) Dept.
15	3 1/8" DML-HSC at 997'-1004'	200 gal 10% NE/FE ACID 50 Lbs. Frac gel 4000 #

TUBING RECORD Size 2-3/8 Set At 996' Packer At NO Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 9-22-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 3 Bbls Gas Ø Mcf Water 30 bbls Gravity 33°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 997'-1004'

ORIGINAL

Wildcat Energy Co.
 Ingelfield Lease
 Well # 1-A
 API # 15-019-264460000
 S. 15 T. 34 R. 12
 Chautauque Co. Ks.
 Contact person: Mark McCann
 Bus. phone: 725-5100
 R. phone: 725-
 Driller: John Cornstubble

Walter Darnall Oil-Contractor
 Spud Date 8-19-96
 40' of 8 5/8" Surface pipe
 T.D. 1032
 Set 1030 ft. of 4 1/2" casing
 Cemented to top
 by Con. Ind. Services
 Comp. Date: 8-23-96
 Tool Pusher: Rob Darnall
 Night Driller: Danny Cloud

Formation	Depth	Formation	Depth
Top Soil	0-4		
Shale	4-39		
Lime	39-60		
Shale	60-201		
Lime	201-204		
Shale	204-222		
Lime	222-233		
Shale	233-256		
Lime	256-267		
Shale	267-349		
Lime	349-354		
Shale	354-362		
Lime	362-363		
Shale	363-374		
Lime	374-383		
Shale	383-389		
Lime	389-421		
Shale	421-634		
Sandy-Shale	634-651		
Shale	651-669		
Sand	669-700		
Sandy-Shale	700-769		
Lime	769-774		
Sandy-Shale	774-938		
Lime	938-940		
Shale	940-951		
Lime	951-953		
Shale	953-960		
Lime (cap)	960-974		
Sandy-Shale (odor)	974-979		
Shale (odor)	979-996		
Sandy-Shale (odor)	996-1004		
Sandy-Shale	1004-1029		
Lime	1029-1032 T.D.		