

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31507
Name: Wildcat Energy, Inc.
Address 120 N. Sherman
Sedan, KS
City/State/Zip 67361
Purchaser: Total Petroleum
Operator Contact Person: Mark W. McCann
Phone (316) 725-5100
Fractor: Name: Darnall Drilling
License: 6281
Wellsite Geologist: None

Designate Type of Completion

☒ XX New Well ☐ Re-Entry ☐ Workover
☒ XX Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Cemented ☐ Decklet No. _____
☐ Dual Completion ☐ Decklet No. _____
☐ Other (SWD or Inj?) Decklet No. _____
12-5-96 12-10-96 12-18-96
Spud Date Date Reached TD Completion Date

API NO. 15- 019-264540000

County Chautauqua
SE-SE-SW Sec. 15 Twp. 34 Rge. 12 XX

330 Feet from S (circle one) Line of Section
3240 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Ingelfield Well # 2-A

Field Name Sedan-Peru

Producing Formation Wayside

Elevation: Ground N/A KB N/A

Total Depth 1066 PSTD N/A

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1066'

feet depth to Surface w/ 130 SX Cat

Drilling Fluid Management Plan Alt. 2, 3-25-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbl.

Devastating method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Briery Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
President Date 2-22-97

Subscribed and sworn to before me this 27 day of Feb.
19 97.

Notary Public [Signature]

Date Commission Expires 8-10-97

CAROLE ROSS
Notary Public, State of Kansas
My Appt. Expires 8-10-97

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
☒ KCC	☐ SWD/Rep	☐ NGPA	
☐ KGS	☐ Plug	☒ Other	(Specify)

Operator Name Wildcat Energy, Inc.Lease Name IngelfieldWell # 2-ASec. 15 Twp. 34 Rge. 12☒ EastCounty Chautauqua☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

GAMMA RAY Neutron☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Drillers Log attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4"	4 1/2"		1065'	Portland	130	attached
Surface		8"		40"	Portland	10	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TB				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7 shots	993'-996' 3-1/8" DML-HSC		
15 shots	1013'-1020'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	1053'	No		
Date of First, Resumed Production, SSB or Inj.	12-27-96	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 2 bbls	Gas traces	Water 30 bbls	Gas-Oil Ratio	Gravity 35

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

Minimal amount - not required

☐ Other (Specify)
993'
1020'

ORIGINAL

Wildcat Energy Inc.
Ingelfield Lease
Well # 2-A
API #019-264540000
S. 15 T. 34 R. 12
CQ. Co. Kansas
Contact Person: Mark McCann
Bus. Ph.
Res. Ph.: 725-5100
Day Driller: John Cornstubble

Walter Darnall Oil-Contractor
Spud date: 12-5-96
40' of 8" surface pipe
T.D. 1066 ft.
Set 1065 ft. of 4 1/2" casing
Cemented to top
Cemented by: Consolidated
Comp. date: 12-10-96
Tool Pusher: Rob Darnall
Night Driller: Danny Cloud

Formation	Depth
Top Soil	0-4
Clay	4-10
Sand Rock	10-40
Shale	40-45
me	45-48
Sandy Shale	48-98
Shale	98-350
Lime	350-355
Sand	355-370
Sandy Shale	370-375
me	370-380
Shale	380-395
Lime	395-410
Sandy Shale	410-471
Shale	471-551
Lime	551-553
Shale	553-578
Lime	578-581
Shale	581-588
Sand	588-590
Sandy Shale	590-605
Sand	605-626
Shale	626-695
Lime	695-699
Sandy Shale	699-781
me	781-787
Shale	787-967
Lime	967-969
Shale	969-974
Lime	974-983
Sandy Lime	983-989
Sand (good odor)	989-993
Sandy Shale	993-1012
Sandy Shale (odor)	1012-1020
Sand (light odor)	1020-1024
Sandy Shale (odor)	1024-1026
Shale	1026-1044
Lime	1044-1066 T.D.

CONSERVATION DIVISION
Wichita, Kansas

W-100

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