

**State Geological Survey
WICHITA, BRANCH**

KANSAS DRILLERS LOG

API No. 15 — 019 — 20,296
County Number

Operator
Clyde R. Jones

Address

Well No. #5 Lease Name Winder

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Walter Darnell Geologist C

Spud Date Aug 1972 Total Depth 926-934 P.B.T.D.

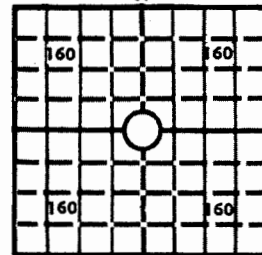
Date Completed Sept 1972 Oil Purchaser Rock oil co.

S. 15 T. 34 R. 12 E W

Loc. SE SW NE

County Chautauqua

640 Acres
N



Locate well correctly

Elev.: Gr. h

DF. KB

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
<u>Surface</u>	<u>12 1/2</u>	<u>5</u>		<u>5</u>	<u>none</u>	<u>none</u>	
<u>Water</u>	<u>10</u>	<u>60</u>		<u>12 1/2</u>	<u>L</u>	<u>L</u>	
<u>"</u>	<u>745</u>	<u>7-</u>		<u>8</u>	<u>L</u>	<u>L</u>	

LINER RECORD

Top, ft. 926-934 Bottom, ft. 9-54 Socks cement none

PERFORATION RECORD

Shots per ft. 30 qts Size & type glycerine Depth interval

TUBING RECORD

Size 2 in Setting depth 926-934 Packer set at none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Shot with 30 qts

INITIAL PRODUCTION

Date of first production Sept 15/72 Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil 4 bbls. Gas 3 MCF bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) none Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Clyde R Jones

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.:

Well No.

Lease Name

Hinder Lease

S T R E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

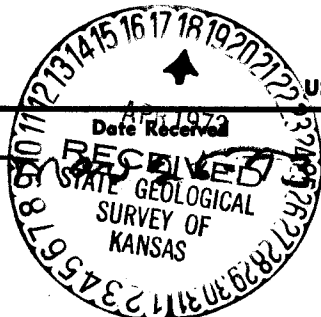
BOTTOM

NAME

DEPTH

878-800 - lime	2	0	5	Soil	5
880 - 885 - Shale	5	5	15	Clay	15
885 - 897 lime	12	15	37	run gravel	22
897 - 922 S shale	25	37	117	Shale	80
922 - 926 Sand	4	117	127	lime	10
926 - 934 Peru Sand	8	127	160	Shale	33
		160	210	Sand	50
		210	235	Shale	25
		235	242	lime	7
		242	247	Sand	5
		247	255	Shale	8
		255	260	Sand	5
		260	315	Shale	55
		315	360	Sand	45
		360	390	Shale	30
		390	418	Sand	28
		418	522	S. Shale	104
		522	527	Sand	5
		527	535	Shale	8
		535	555	Sand	20
		555	572	Shale	17
		572	622	Sand	50
		622	681	Shale	59
		681	686	Sand	5
		686	691	Shale	5
		691	716	Sand	25
		716	725	Shale	9
		725	730	Sand	5
		730	733	Shale	3
		733	738	Sand	5
		738	869	Shale	130
		869	878	Black Shale	10

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Clyde R Jones

Signature

Title

Mar - 28 - 73

Date

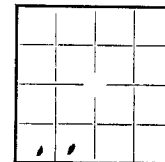
KANSAS WELL COMPLETION REPORT

API No. 15 - 019 - 20296

Year well reported _____

Sec. 5 T. 34 R. 12 E.

Spot _____

County ChautauquaCompany C. R. JonesFarm & Well No. 5 SwinderContractor Walter DarnellPlease show
location of
well in
section:Date drilling comm. July 15 - 72Date drilling comp. Aug 16 - 72Field name Perm field

Elev: Kelly Bushing _____

Derrick floor _____

Ground _____

Hole was completed as: Dry _____; Oil well ☒;

Water-flood producer _____; Gas well _____;

Salt-water disposal _____; Other (name) _____.

Electric or other logs
were run: Yes _____ No ☒Well was cored: Yes _____ No ☒

Drill stem test run: Yes _____

No ☒

INITIAL POTENTIAL OR PRODUCTION:

Bbls oil/day 1, Bbls water/day 3 Hls,

Thou cu ft gas/day _____.

Oil gravity 34.7 °API

FORMATION TOPS

List below:

Name of pay zone PermPay depth (bottom) 9-13-926Net pay thickness 13Name of rock formation at total depth Perm - 913Total depth 940Company purchasing oil or gas: Koch

CASING

List: 12 1/2 + 6 5/8

If OWWO*, give new footage drilled _____

* Old well drilled deeper

10/15/1970

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.