

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31302Name: Jones & Buck DevelopmentAddress P.O. Box 68City/State/Zip Sedan, KS 67361Purchaser: Quest EnergyOperator Contact Person: P.J. BuckPhone (316) 725-3636Contractor: Name: MOKAT DrillingLicense: 5831Wellsite Geologist: Tom Oast

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBDT  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

4-05-99 4-09-99 4-13-99  
 Start Date Date Reached TD Completion Date

API NO. 15- 019-265040000County ChautauquaNE - NW - SW - 5 Sec. 34 Twp. 12 Rge. 12 ☒ E ☐ W2140 Feet from G/N (circle one) Line of Section4280 Feet from G/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Capps Well # 1Field Name Sedan/PeruProducing Formation Mississippi-Mulky

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 1740' PBDT \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from Surfacefeet depth to 1740 w/ 225 sx cmt.Drilling Fluid Management Plan APP. 2, 7-2-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Partner Date 6-22-99Subscribed and sworn to before me this 22 day of June, 19 99.Notary Public [Signature]Date Commission Expires 2-05-2001

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
 C ☒ Wireline Log Received - copy  
 C ☐ Geologist Report Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☒ Other  
IS (Specify)

NOTARY PUBLIC, State of Kansas  
 REDA TALBOTT  
 My Comm. Exp. 2-5-2001

Form ACO-1 (7-91)

Y902

SIDE TWO

Operator Name Conner & Buck Development

Lease Name

Capps

Well #

1Sec. 5 Twp. 34 Rge. 12☒ East☐ WestCounty Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ NoList All E.Logs Run: CBL  
Gamma Ray/Neutron☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name	Top	Datum
Lenapah Lime	1087	
Altamont	1155	
Pawnee	1285	
Osewago	1371	
Mississippi	1728	

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	8-5/8		40'	Portland	10	
Production	6-3/4	4-1/2	9.5	1740	40/60 poz	225	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1420 - 1432 (Mulky)	1100# 20/40 Sand	1420-32
	Cable Tooled into Mississippi	Natural	1740-17

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf 50	Water Bbls. 15	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☒ Open Hole ☒ Perf. ☒ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_