

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4780
Name Midwest Enterprises, Inc.
Address 1081 Parklane Suite 120
City/State/Zip Wichita, Ks. 67218

Purchaser Green Country Crude

Operator Contact Person Leonard L. Rising
Phone 316-681-0383

Contractor: License # 9350
Name Thompson Drilling Co., Inc.

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

18-86 6-19-86 8/7/86
Spud Date Date Reached TD Completion Date
1020
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 63 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 63.....feet depth to surface w/ 15 SX cmt
Cement Company Name Thompson Drilling Co., Inc.
Invoice #

API NO. 15-019-25,254
County Chautauqua
SE NE SW Sec. 12 Twp 34 Rge. 12 ☒ East ☐ West

1700 Ft North from Southeast Corner of Section
3190 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

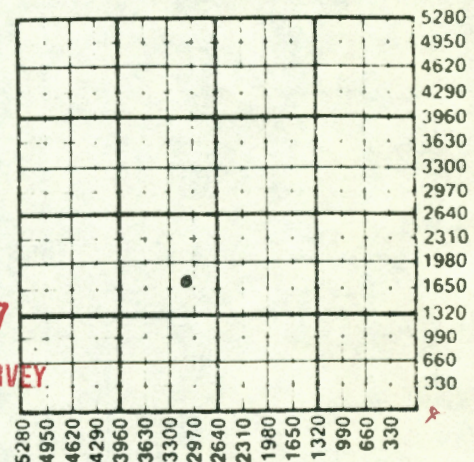
Lease Name L. L. Rising Well # 8

Field Name

Producing Formation Weiser Sand

Elevation: Ground N/A KB

Section Plat



AUG 5 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # E-24,833 ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water 2400 Ft North from Southeast Corner
(Stream, pond etc.) 3190 Ft West from Southeast Corner
Sec 12 Twp 34 Rge 12 ☒ East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Midwest Enterprises, Inc. Lease Name L. L. Rising Well # 8Sec. 12 Twp. 34 S Rge. 12 ☒ East ☐ West County Chautauqua

WELL LOG

Amended

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☐ Log ☒ Sample

Name Top Bottom

Driller's log and Gamma Ray-Neutron logs attached.

Red Sand 621

Weiser Sand 921

Total Depth 1020

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.5 Bbls	None MCF	100 Bbls	CFPB	32

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Solid ☐ Other (Specify)

925-940.....

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	10".....	7".....	20.....	63.....	Portland	15.....	4% gel.....
Production.....	5.5/8".....	2.7/8".....	6.7.....	1015.....	Reg.....	100.....	5% gel.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1.5.....	20 shots @ 925 to 940.....	50 gal 15% HCl, Frac with saltwater and 30,000# sand	925-940.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	970	None		

Date of First Production 9/25/86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
16) 331-3092

DRILLERS LOG

API No. 15 - 019 - 25,254
County Number

Operator
Midwest Enterprises, Inc

Address
1081 Parklane Suite 120 Wichita, Kansas 67218

Well No
8
Lease Name
L.L. Rising

Footage Location
1700 Ft North from Southeast Corner of Section 3190 Ft West from Southeast Corner of Section

Principal Contractor
Thompson Drilling Co., Inc.

Geologist

Spud Date
6-18-86
Total Depth
1020
P.B.T.D.

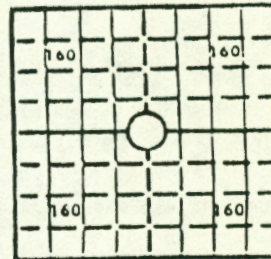
Date Completed
6-19-86
Oil Purchaser

S. 12 T 34 R. 12 E
W

Loc. _____

County CQ.

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10'	7"		63	Portland	15	4%
RODUCTION	5-5/8	2-7/8"		1015			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

odor 621-653

Free Oil on pit 921-958

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	8	Shale	534	616			
Clay	8	16	Lime	616	621			
Shale	16	45	Sand (Odor)	621	653			
Shale & River Gra.	45	54	Sandy Shale	653	690			
Sand & Shale	54	65	Shale	690	808			
Shale	65	148	Lime	808	813			
Lime	148	150	Shale	813	822			
Shale	150	165	Lime	822	836			
Lime	165	169	Sand	836	892			
Sand	169	181	Sandy Shale	892	880			
Lime	181	182	Cap. Lime	880	915			
Sand	182	195	Shale	915	921			
Shale	195	239	Sand (ODOR)	921	958			
Lime	239	245	Sand	958	1020			
Shale	245	250	T.D.	1020				
Lime	250	267						
Shale	267	317						
Lime	317	326						
Shale	326	391						
Lime	391	395						
Sand	395	482						
Lime	482	485						
Sand	485	531						