

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4780
name Midwest Enterprises, Inc.
address Box 18642,
City/State/Zip Wichita, Ks. 67218

Operator Contact Person Leonard L. Rising
Phone 316-681-0383

Contractor: license # 9561
name Glen Chase Drilling Co.

Wellsite Geologist None
Phone

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
- Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

AWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/3/86 Date 3/7/86 Date Reached TD 3/8/86 Completion Date

1,000 Total Depth PBT

Point of Surface Pipe Set and Cemented at 61 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 350 feet depth to surface w/ 60 SX cmt

API NO. 15-019-25,239
County Chautauqua
SW. NW (location) Sec. 12 Twp. 34 Rge. 12
3560 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

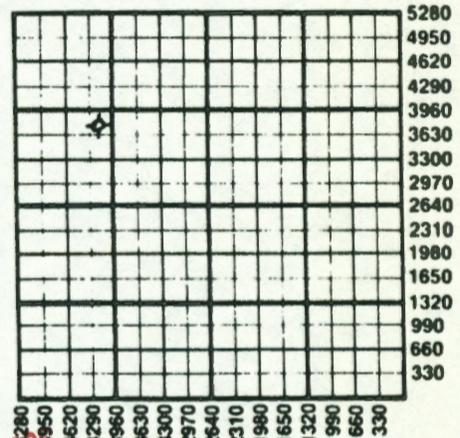
Lease Name Leonard Rising Well# 3

Field Name

Producing Formation

Elevation: Ground N/A KB

Section Plat



MAY 06 1986
KANSAS GEOLOGICAL SURVEY
WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

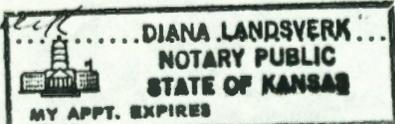
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

MIDWEST ENTERPRISES, INC.
Signature By: Leonard L. Rising
Title Secretary Date 4-7-86

Subscribed and sworn to before me this 7 day of APRIL 1986

Notary Public Diana Landsverk
Date Commission Expires July 6, 1986



K.C.C. OFFICE USE ONLY

- F Letter of Confidentiality Attached
- C Wireline Log Received
- C Drillers Time Log Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

Form ACO-1
(This form supercedes previous forms)

Sec. 12 Twp. 34 Rge. 12 E

54156

SIDE TWO

East
 West

Operator Name **MIDWEST ENTERPRISES, INC** Lease Name **Rising** Well# **.3.** SEC **12** TWP. **34** RGE. **12**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay	0	56
Gravel	56	59
Shale	59	195
Lime	195	200
Shale	200	202
Lime	202	205
Sand	205	220
Limey sand	220	224
Shale & Limey shale	224	275
Lime	275	283
Shale	283	445
Sand	445	555
Limey shale	555	600
Shale	600	632
Lime	632	638
Shale	638	641
Sand & sandy shale	641	700
Shale	700	820
Coal & shale	820	830
Shale	830	845
Lime (Lenepaw)	845	861
Shale & sandy shale	861	902
Lime (Altamont)	902	924
Limey shale	924	928
Lime	928	940
Shale & sandy shale	940	952
Sand (water)	952	1000 T.D.

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8.3/4	7"	17	61'	Regular	11	None
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeezes Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
None		None		None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

Quality Completed
Commingled