

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4780
name Midwest Enterprises, Inc.
address Box 18642
City/State/Zip Wichita, Ks. 67218

Operator Contact Person Leonard L. Rising
Phone 316-681-0383

Contractor: license # 9561
name Glen Chase Drilling Co.

Wellsite Geologist None
Phone

Ignate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

2-13-86... 2-28-86... 2-28-86...
Date Date Reached TD Completion Date

1,000'
Total Depth PBD

Depth of Surface Pipe Set and Cemented at 60 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 350 feet depth to surface w/ 60 SX cmt

API NO. 15-019-25,232

County Chautauque

NE NE NE Sec 13 Twp 34 Rge 12 East West

.5115... Ft North from Southeast Corner of Section
...165... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

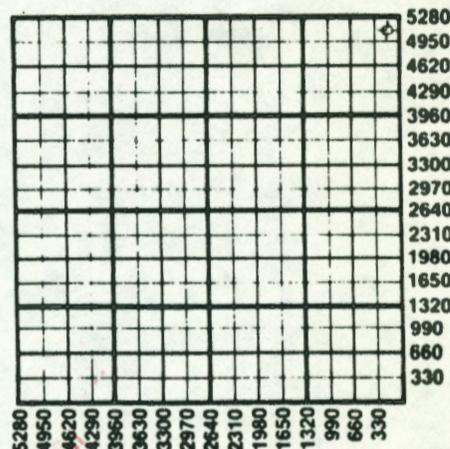
Lease Name Leonard Rising Well# 1

Field Name

Producing Formation NONE

Elevation: Ground N/A KB

Section Plat



MAY 0 8 1986

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

MIDWEST ENTERPRISES, INC.

Signature BY: Leonard L. Rising

Title secretary

Date 4-7-86

Subscribed and sworn to before me this 7 day of April 1986

Notary Public

Date Commission Expires 7-6-1986

DIANA LANDSYERK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-6-1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms
ACO-1 & 101)

Sec 12 Twp 34 Rge 12 E

SIDE TWO

Operator Name **MIDWEST ENTERPRISES, INC** Lease Name **Rising** Well# **1** SEC **13** TWP. **34** RGE. **12**

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay & sand	0	45
Gravel	45	55
Shale	55	170
Lime	170	190
Shale	190	235
Lime	235	239
Shale	239	242
Lime	242	256
Shale	256	279
Lime and Limey sand	279	285
Sand	285	320
Sandy shale	320	390
Lime	390	392
Shale	392	410
Sandy shale w/sd str	410	545
Lime	545	548
Sandy shale	548	645
Shale	645	678
Lime	678	684
Black shale	684	686
Sand	686	730
Shale	730	825
Coal	825	830
Lime (Lenepaw)	830	858
Shale	858	900
Lime (Altamont)	900	925
Brown Lime	925	935
Sand (odor & oil sho)	935	950
Shaly sand (oil sho)	950	955
Sand (water)	955	1000 T ^r

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8 3/4	6 5/8"		60	Regular	12	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	None	None	

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed
 Commingled