

MAY 1988



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

NO. 019-25,308

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County Chautauqua

DESCRIPTION OF WELL AND LEASE

Operator: license # 6544
name H. Noel Russell
address 1949 Arlington
City/State/Zip El Dorado, Ks 67042

SE SW SE Sec 18 Twp 34 Rge 12

120 Ft North from Southeast Corner of Sect
1815 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

Operator Contact Person H. Noel Russell
Phone 316-321-9179

Lease Name Walter-Thomas Well# 7

Field Name Sedan-Peru

Producing Formation Peru-Wayside

Elevation: Ground KB

Drill Contractor: license # 6281
name Darnell Drilling

Wellsite Geologist None

Phone
PURCHASER Farmland Ind.

Designate Type of Completion
 New Well Re-Entry Workover

Section Plat

									5280
									4950
									4620
									4290
									3960
									3630
									3300
									2970

Oil SWD Temp Abd
 Gas Ini

Date of First Production 3-22-87	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1 Bbls	MCF	10 Bbls	CFPB	

Disposition of gas: vented open hole perforation

Drilling Method: Mud Rotary Air Rotary Cable

Start Date 3-2-87 Date Reached TD 3-4-87 Completion Date 3-16-87

Total Depth 1060 PBDT

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1070 feet depth to Top w/ 110 SX cmt

METHOD OF COMPLETION PRODUCTION INTERVAL WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-48220
2-34-11 SWSWNW
Hutton

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form.

SIDE TWO

Operator Name H. Noel Russell Lease Name Walter-Thomas #1000 SEC 8 TWP. 34 RGE. 12 East West

STATE CORPORATION COMMISSION
RECEIVED
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Soil	0 -2
Clay	2-10
Shale	10-30
Sand	30-36
Shale	36-110
Lime	110-121
Sand	121-136
SANDY Shale	136-218
Sand	218-266
Sandy Shale	266-350
Sand	350-351
Sandy Shale	351-374
Lime	374-382
Shale	382-410
Lime	410-414
SANDY Shale	414-443
Sand	443-446
Lime	446-466
Sandy Shale	446-486
Sahle	486-650
Sandy Shale	650-689
Sand	689-747
Lime	747-750
Sandy Shale	750-794
Lime	794-802
Sand	802-805
Sandy Shale	805-838
Shale	838-965
Lime	965-966
Black Shale	966-974
Lime	964-981
Black Shale	981-991

Name	Top	Bottom
See Attached Drillers Log		
Lime	991-993	
Shale	993-999	
Lime	999-1010	
Sand (Odor)	1010-1020	
Shale	1020-1067	
Lime	1067-1070	T.F

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9 7/8"	7"	17	40	A	11	Gel
Production	6 1/4"	4 1/2"	9.5	1050	A	110	50 50 Gel Flo

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	1008 to 1020	10 SX 12x30 Sand	1008
		20 SX 10x20 Sand	to
			1020