

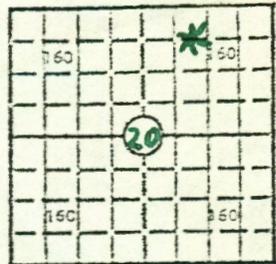
State Geological Survey
KANSAS DRILLERS LOG WICHITA, BRANCH

S. 20 T. 34 R. 12 E
WX

Loc. C E/2 NW NE

County Chautauqua

640 Acres
N



Locate well correctly

Elev.: Gr. Unk

DF Unk KB Unk

API No. 15 — 019 — 20,457
County Number

Operator
Doric Petroleum, Inc.

Address
3000 Liberty Tower, Oklahoma City, Oklahoma

Well No. A-2 Lease Name Winchell

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor B & N Drilling Geologist _____

Spud Date 11/15/74 Total Depth 1031 P.B.T.D. 666

Date Completed 11/18/74 Oil Purchaser None

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9	7		21	None	None	
Production	6½	4½"	9.5	725	Reg	80	5% gel
Bridge Plug	set at	666'					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	½" Jet	669-679
				½" Jet	646-654

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	
Perfs 669-679 tested salt water natural.	

INITIAL PRODUCTION

Date of first production 12-21-74 Producing method (flowing, pumping, gas lift, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS
Oil 0 bbls. Gas 475 MCF Water 0 bbls. Gas-oil ratio ----- CFPB

Disposition of gas (vented, used on lease or sold) Shut in Producing interval (s) 646-654

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Doric Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. A-2	Lease Name Winchell	Gas
S <u>20</u> T <u>34</u> R <u>12</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	4		
clay	4	8		
sand/shale	8	47		
sand	47	62		
sand/shale	62	91		
lime	91	104		
sand/shale	104	110		
sand	110	125		
sand/shale	125	352		
lime	352	354		
sand/shale	354	371		
hard sand	371	378		
sandy shale	378	402		
hard sand	402	406		
sand/shale	406	412		
sandy lime	412	454		
shale	454	457		
hhard lime	457	460		
shale	460	463		
shale & lime	463	475		
shale	475	589		
lime	589	590		
shale	590	593		
lime	593	594		
lime & shale	594	629		
lime	629	630		
lime & shale	630	637		
shale	637	642		
lime	642	644		
shale	644	658		
shale & lime	658	663		
lime	663	670		
sand	670	691		
sand/lime	691	697		
sand/shale	697	984		
lime	984	1003		
sand	1003	1021		
shale	1021	1031		

Cased Hole log **GR-N**
run from 724 PBTD
to 280'
Cored Peru Zone
1006-1031'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Date Received _____

Signature Robert H. Rogers

Title V.P.

Date 1-30-75